

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-025-33954

5. Indicate Type Of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER RC

2. Name of Operator

Marathon Oil Company

3. Address of Operator

P.O. Box 2409 Hobbs, NM 88240

4. Well Location

Unit Letter L : 1945 Feet From The South Line and 850 Feet From The West Line

Section 25

Township 17-S

Range 34-E

NMPM

Lea

County

10. Date Spudded 5/23/97 11. Date T.D. Reached 7/8/97 12. Date Compl.(Ready to Prod.) 12/13/97 13. Elevations(DF & RKB, RT, GR, etc.) GL 4008 KB 4026 14. Elev. Casinghead

15. Total Depth 11,270 16. Plug Back T.D. 10,500 17. If Multiple Compl. How Many Zones? 1 18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

9541-10,002' Vacuum; Wolfcamp

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
See Original					

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	10,207'	

26. Perforation record (interval, size, and number)

9541-9590'
9692-9843' 2 JSPF 194 total holes
9896-10,002'

27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
9541-10,002' 20,000 gals HV60 acid

28. PRODUCTION

Date First Production 12/13/97 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing

Date of Test 1/12/98 Hours Tested 24 Choke Size 83 Prod'n For Test Period 329 Oil - Bbl. 13 Gas - MCF 13 Water - Bbl. 13 Gas - Oil Ratio

Flow Tubing Press. 450 Casing Pressure 50 Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

RECEIVED

30. List Attachments

JAN 30 1998

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

NORTHWEST OPERATIONS

Signature

Kelly Cook

Printed Name

Kelly Cook

Title Records Processor Date 1/20/98

