

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO. 30-025-20789
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1608
7. Lease Name or Unit Agreement Name: VACUUM GLORIETA EAST UNIT TRACT 22
8. Well No. 02
9. Pool name or Wildcat VACUUM GLORIETA

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 Phillips Petroleum Company

3. Address of Operator
 4001 Penbrook Street Odessa, TX 79762

4. Well Location
 Unit Letter B : 990 feet from the NORTH line and 1980 feet from the EAST line
 Section 33 Township 17S Range 35E NMPM County LEA

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3942' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPLETION
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
 CASING TEST AND CEMENT JOB
 OTHER: REPAIR SURFACE CSG LEAK

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

10/27/00 MIRU POOL #587 COOH W/PMP-ROD STRNG KILL WEL & NU BOP.
 10/30/00 COOH W/PROD TBG TRIP CSG SCRPR T/6060' BTM 10 JTS TBG ALOT SCALE SIDEWALLS PU PRB/PKR SIH.
 10/31/00 W/RBP/PKR SET TST RBP 6048' COME UP SET PKR TST CSG BELOW PKR T/500 PSI LD BKSIDE TST CSG ABOVE PKR T/500 PSI OK WH/CSG NO LK NO COMM T/SURF CSG COOH W/PKR AS OF 0700 SURF CSG HAD 350 PSI TK 5 MIN BLD PRESS OFF GAS/SML AMT OIL BK BLED DWN T/O PSI RU PMP TRK SURF CSG VLV TK 1 BBL WTR T/LD BLD OFF ANY PRESS 10 MIN PRESS @ 100 PSI PMP IN @ 2-1/2 BPM @ 7 BBL PMP PRESS @ 450 PSI SD BLD PRESS OFF GET SML AMT FL AROUND WH SI RD PMP TRK.
 11/01/00 EST PMP IN RATE DUMP 2 SX SAND ON TOP RBP WO ORDERS
 11/02/00 MIRU JARREL GIH PERF CSG @ 1675' 4 HOLES COOH RD JSI GOT FL GAIN @ SURF 4-1/2 CSG GIH W/ 3050' TBG OPEN ENDED MIRU PMP TRK 10# BRINE DWN TBG OUT CSG T/CLN UP WB PMP 40 BBL SI CSG OPEN SURF T/PIT BRK CIRC T/PIT PMP 40 BBL 2 BPM @ 450 PSI SURF CLN RD PMP TRK PULL TBG T/1580'.
 11/03/00 RUN 5 STD TBG CIR CCLN CK OIL BK F/SQZ PERFS CLN COOH W/TBG GIH W/4-1/2 CMT RET SET 1591' TST

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry M. Sanders TITLE PRO/REGULATION SPECIALIST DATE 12/08/00

Type or print name LARRY M. SANDERS Telephone No. 915/368-1488

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

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VACUUM GLORIETA EAST UNIT #22-02 CONTINUED

11/04/00 MIRU HES SPOT TRKS LAY LNS PU 1 JT TBG STNG INTO RET BRK CIRC T/PIT
OUT BRADENHEAD VLV MIX/PMP SLURRY CMT MIX/PMP TAILEND CMT GET
GOOD CMT RETS BK T/PIT SHUT BRADENHEAD VLV CONT PMP TAILEND CMT
PRESS EASE UP T/980 PSI SD WASH UP SURF EQMT REPRESS T/990 PSI STING
OUT RET WASH UP TBG & 4-1/2 PMPD 365 SX CMT TOT COOH W/TBG & TOP OF
TOOLS.

11/06/00 PU BIT & DCS ON TBG GIH TAG TOP CMT @ 1585' DRL T/1600' DRL UP RET &
BK ON CMT PULL UP CIRC HOLE SD.

11/07/00 DRL UP CMT FELL OUT @ 1680' SEZ PERFS @ 1675' WASH UP PRESS UP ON
CSG T/300 PSI OK LD PWR SWVL PULL 5 JTS SD DUE T/HVY SNOW LOW TEMPS
& WIND SDFD.

11/08/00 COOH W/TBG LD DCS PU ON-OFF TL GIH TAG SAND CIRC OFF RBP REL RBP
START OUT W/TBG & RBP.

11/09/00 POOL DDU LATE DUE T/WRECK COOH W/TBG/TOOLS TRIP SAND BAILER T/6180'
TD GIH W/PKR ON TBG SET PKR 6000'

11/10/00 SWAB TBG PRESS 0 PSI FL 4500' SWAB T/SNIPPLE SWAB BK 20 BBL FL.
11/13/00 TBG PRESS 0 CSG PRESS 0 LD BKSIDE RU HES TST LNS ACIDIZE 6079-6111
W/3000 GAL 15% CCA SOUR W/500# GRS 10# BRINE SOLUTN FLUSH T/BTM
PERFS MAX RATE 4.5 BPM AVG 4.5 MAX PRESS 48 PSI AVG 34 ISIP 25 PSI 5 IN
ON VAC 111 BBL LD T/REC RD HES, SI SWAB OPEN UP TBG ON VAC SWAB BK
TOT 20 BBL FL ACUD WTR MIX SWAB RUN EA HR VERY LITTLE FL ENTRY.

11/14/00 SWAB: TP 0 PSI FL @ 4500' SWAB BK 68 BBL TOT W/2% OIL CUT FL LST RUN
5200'

11/15/00 SWAB FL 4500' GOOD SHOW OIL 1ST RUN REL PKR COOH W/TLS GIH
W/TAC/PROD TBG ND BOP NU WH.

11/16/00 RUN PMP ROD STG SEAT PMP LD TBG CK PMP ACTN HANG ON RD POOL DDU
CLEAN LOC - WELL TST IN 2 DAYS.

11/19/00 24 HR TST - 20 BOPD 103 BWPD 8 MCF GAS.
11/20/00 24 HR TST - 0 BOPD 91 BWPD 4 MCF GAS WELL PMPG
11/21/00 24 HR TST - 4 BOPD 103 BWPD 3.5 MF GAS
DROP F/DIMS REPORT - JOB COMPLETE