

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO REGIONAL HEADQUARTERS

Operator: <u>MOBIL OIL CORPORATION</u>		State: <u>CC</u>			Well No. <u>1</u>
Location of Well	Unit <u>L</u>	Sec <u>36</u>	Top <u>17E</u>	County <u>LEC</u>	
Name of Reservoir or Pool		Type of Pool (Oil or Gas)	Method of Test	Prod. Medium (Oil or Gas)	Choke Size
Upper Compl	<u>Gas. 200 ft</u>	<u>OIL</u>	<u>PUMP</u>	<u>TBG.</u>	<u>2"</u>
Lower Compl	<u>Wolfcamp</u>	<u>OIL</u>	<u>FLOW</u>	<u>TBG.</u>	<u>3 1/2"</u>

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:30 AM 9-23-74

Well opened at (hour, date): 9:30 AM 9-24-74

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>507</u>	<u>18.5</u>
Stabilized? (Yes or No).....	<u>YES</u>	<u>YES</u>
Maximum pressure during test.....	<u>527</u>	<u>18.5</u>
Minimum pressure during test.....	<u>507</u>	<u>4.5</u>
Pressure at conclusion of test.....	<u>527</u>	<u>9.8</u>
Pressure change during test (Maximum minus Minimum).....	<u>30</u>	<u>140</u>
Was pressure change an increase or a decrease?.....	<u>INCREASE</u>	<u>DECREASE</u>

Well closed at (hour, date): 9:30 AM 9-25-74 Total Time On Production 24 HRS

Oil Production During Test: 1 bbls; Grav. 39.8; Gas Production During Test: 41 MCF; GOR 41000/1

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): 10:00 AM 9-26-74

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>570</u>	<u>203</u>
Stabilized? (Yes or No).....	<u>YES</u>	<u>YES</u>
Maximum pressure during test.....	<u>570</u>	<u>224</u>
Minimum pressure during test.....	<u>38</u>	<u>203</u>
Pressure at conclusion of test.....	<u>38</u>	<u>224</u>
Pressure change during test (Maximum minus Minimum).....	<u>532</u>	<u>21</u>
Was pressure change an increase or a decrease?.....	<u>DECREASE</u>	<u>INCREASE</u>

Well closed at (hour, date): 10:00 AM 9-27-74 Total time on Production 24 HRS

Oil Production During Test: 29 bbls; Grav. 37.5; Gas Production During Test: 25 MCF; GOR 862/1

Remarks _____

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 _____
New Mexico Oil Conservation Commission

Orig. Signed by
Joe D. [unclear]
Dist. 1, Supv.

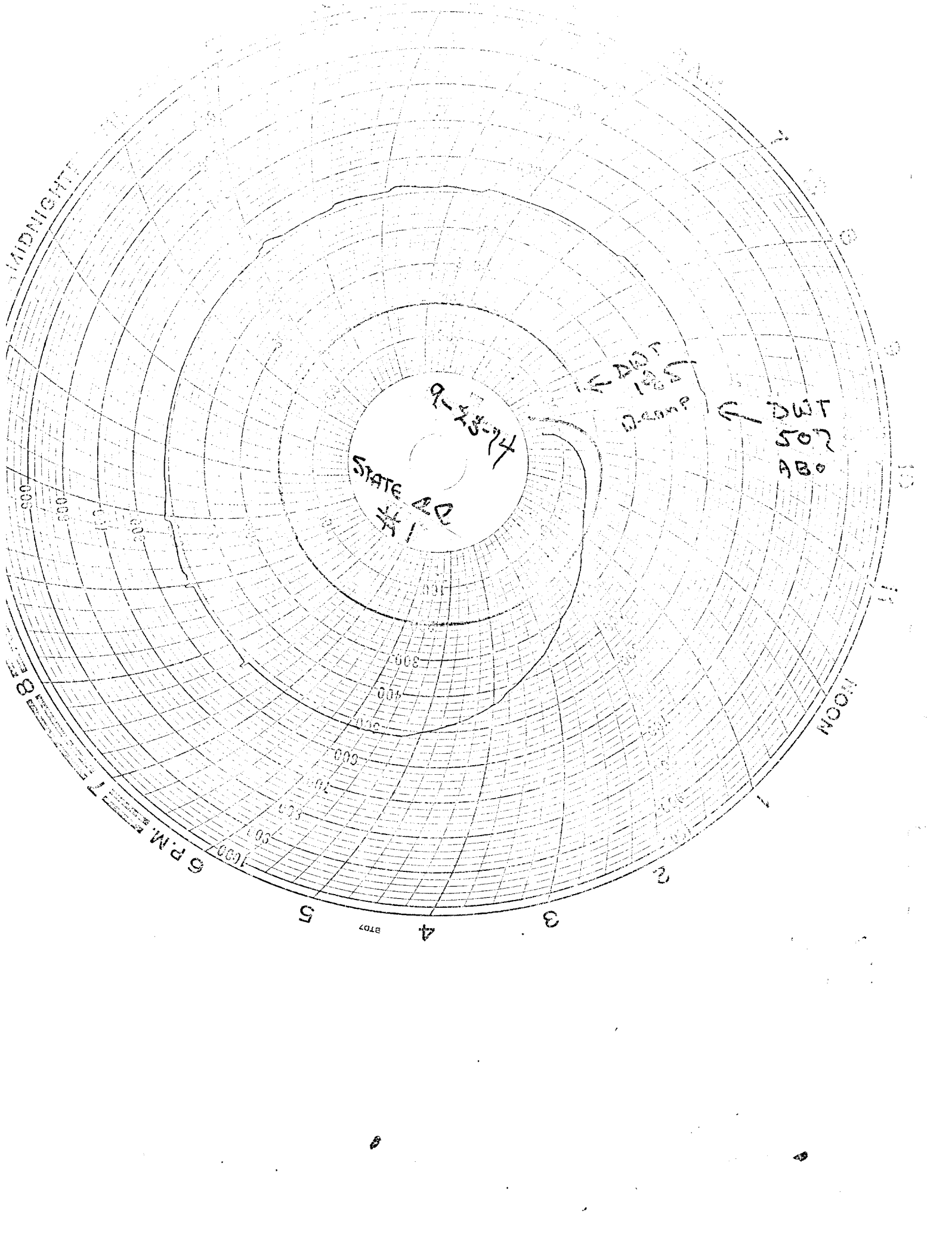
Operator: MOBIL OIL CORP.

By: [Signature]

Title: Authorized Agent

Date: 10-2-74

By: _____
Title: _____



STATE AD
9-13-74

DWT 185
Damp

DWT 502
98°

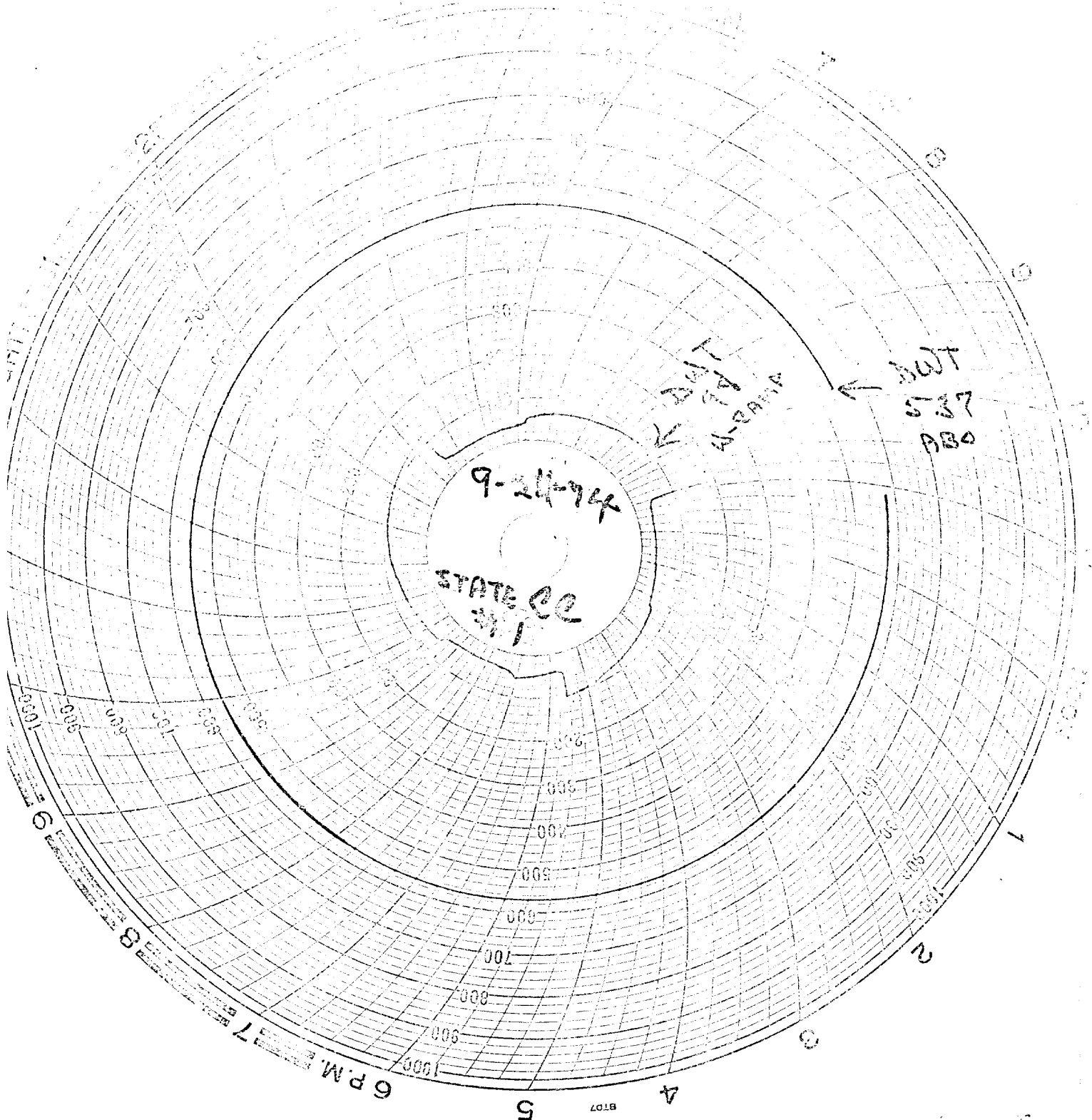
MIDNIGHT

NOON

6 P.M.

5 4 3 2 1

1207



9-21-74

STATE CO
411

DWT 120
←

DWT 537
DWT 880
←

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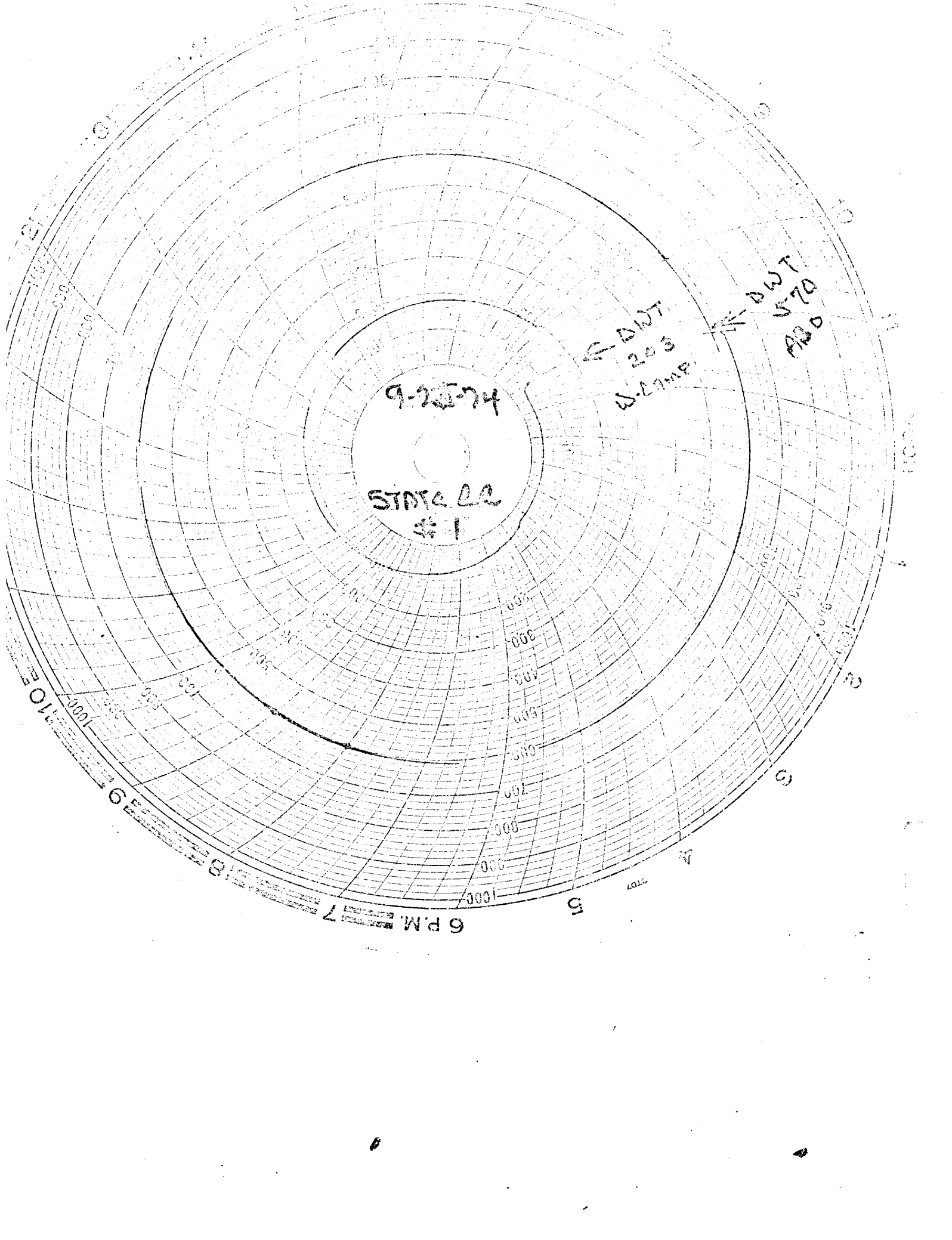
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6 P.M. 7

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9-25-74

STATE CO
#1

DWT
245
W-LAMP

DWT
570
A20

10

9

8

6 P.M.

7

5

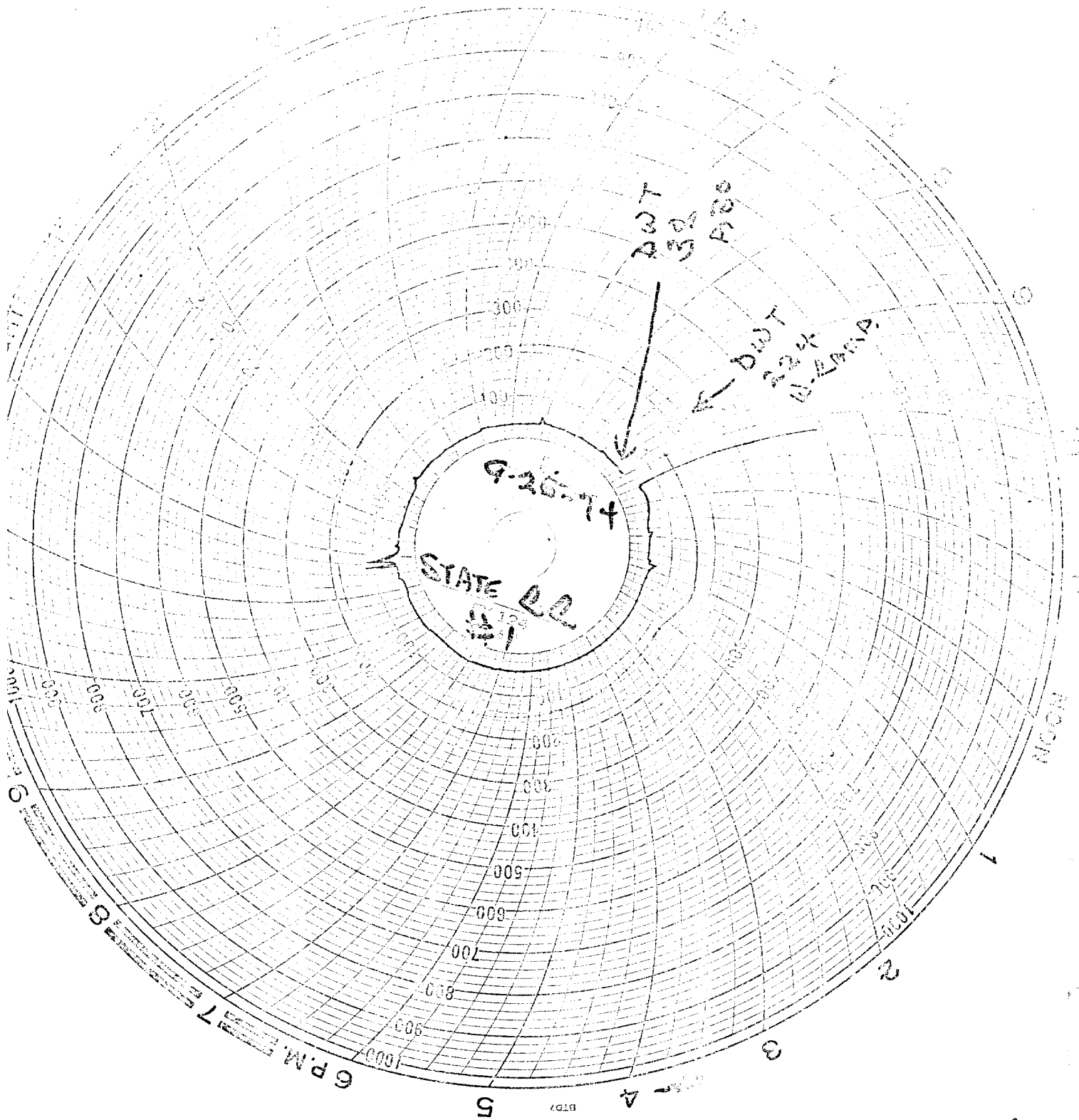
4

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2

1

11:00 A.M.



STATE RR
#1
9-26-74

DWT
32°
P.200

DWT
32°
P.200

6 P.M.
7
8
9

5
4
3
2
1
NOON