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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-155-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

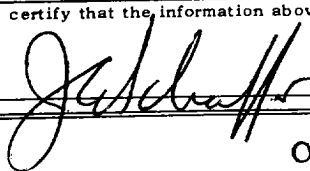
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name New Mexico 'O' St. NCT-1
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240	9. Well No. 24
4. Location of Well UNIT LETTER P 660 FEET FROM THE East LINE AND 860 FEET FROM THE South LINE, SECTION 36 TOWNSHIP 17S RANGE 34E NMPM.	10. Field and Pool, or Wildcat Vacuum Glorieta
15. Elevation (Show whether DF, RT, GR, etc.) 3,994' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Perforate and Acidize <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Ran correlation log.
2. Orient and perforated 2-7/8" casing w/1 JSPF at 4969, 5972-74, 5978-80, 5984-96, 6010-16, 6022-28, 6040-48, 6056-62, 6070, 6081-86, 6096-98, 6100 and 6102'.
3. Acidized down 2-7/8" casing w/4,000 gals 15% NEA in 4 - 1,000 gal. stages w/300# Benzoic acid and 600# rock salt between stages.
4. On 24 hr. potential test 8-1-72, pumped 43 bbls oil, 8 bbls water, GOR 1750, Gravity 39.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Assistant District Superintendent DATE August 2, 1972

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE AUG 4 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 3 1972

OIL CONSERVATION COMM.
HOBBS, N. M.