

Form 1000-2
(July 1989)
(Formerly 9-331)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OFFICE FOR PUBLIC AFFAIRS
OF COPIES REQUIRED
(Other Instructions)
RECEIVED

Well File No. 88XO-3160-4
5. LEASE DESIGNATION AND SERIAL NO. NM-59044
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

NOV 7 11 35 AM '90

1. OIL WELL [X] GAS WELL [] OTHER []
2. NAME OF OPERATOR: Anadarko Petroleum Corporation
3. ADDRESS OF OPERATOR: P.O. Drawer 130, Artesia, New Mexico 88211-0130
4. LOCATION OF WELL: 1980' FSL & 660' FEL
5. AREA CODE & PHONE NO.: (505) 748-3368
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME: Cavalcade "21" Federal
9. WELL NO.: 3
10. FIELD AND POOL, OR WILDCAT: Querecho Plains On Assoc
11. SEC., T., S., M., OR BLK. AND SURVEY OR ARMA: Sec. 21-T18S-R32E
12. COUNTY OR PARISH: Lea
13. STATE: New Mexico
14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.): 3774' KB

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:
TEST WATER SHUT OFF []
FRACTURE TREAT []
SHOOT OR ACIDIZE []
REPAIR WELL []
(Other) _____
PULL OR ALTER CASING []
MULTIPLE COMPLETE []
ABANDON* []
CHANGE PLANE []
Cement [X]
SUBSEQUENT REPORT OF:
WATER SHUT OFF []
FRACTURE TREATMENT []
SHOOTING OR ACIDIZING []
(Other) _____
REPAIRING WELL []
ALTERING CASING []
ABANDONMENT* []
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

NOTE: This well was acquired by Anadarko from Gary Bennett. It is temporarily abandoned at this time. Anadarko plans to cement 5 1/2" casing from approx 6500' up to 8-5/8" casing at 3465'. This will put cement across Bone Springs intervals and the Queen formation. The NMOCD requires cement across the Queen before offset well, Cavalcade "21" #4, can be used as a water injection well. Cementing is being done at this time so injection operations can begin, but Anadarko is making a study of this Cavalcade "21" #3 well for future recompletion in the Strawn, Bone Springs, or Queen.

- 1. RUPU; install BOP.
- 2. Set CIBP @ approximately 8400'. Perforate 4 squeeze holes at approx. 6400' (100' above cement top).
- 3. GIH with packer and break circulation and cement with enough cement, by fluid caliper, to bring cement top into 8-5/8" casing at 3465'.
- 4. WOC. Unset packer and circulate hole with chemical water.
- 5. Remove BOP and RDPU.

P.S.: CASING INTEGRITY TEST IS REQUIRED FOR BLM APPROVAL TO TEMPORARILY ABANDON A WELL.

18. I hereby certify that the foregoing is true and correct
SIGNED: Mike Brunwell TITLE: Field Foreman DATE: Nov 5, 1990
APPROVED BY: Adam Salameh TITLE: DATE: 11/9/90

THIS IS NOT AN APPROVAL TO TEMPORARILY ABANDON THIS WELL.
*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States...