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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-155-1	
7. Unit Agreement Name	
8. Farm or Lease Name NCT-1 New Mexico 0' St.	
9. Well No. 25	
10. Field and Pool, or Wildcat Vacuum Glorieta	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator TEXACO INC.	3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240	4. Location of Well UNIT LETTER J 2090 FEET FROM THE South LINE AND 2086 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 17 RANGE 34 N.M.P.M.	15. Elevation (Show whether DF, RT, GR, etc.) 4001 DF
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Perforate & Acidize <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled Pumping Equipment.
2. Perforated 4 1/2" Casing w/ 2 JSPF @ 6008-18, 19-21, 26, 38-40, 50-52, 59-61, 68-71, 85-87, 95, & 6100'.
3. Acidized w/ 4000 gals. 20% NEA in 4/1000 gal. stages separated w/ 800# Benzoin Acid Flakes & 300# Rock Salt.
4. On Potential Test 10-17072. Pumped 67 B/Oil, 7 B/water, Gravity 39.1, Gor 1960.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE **Asst. Dist. Supt.** DATE **10-19-72**

APPROVED BY _____ TITLE _____ DATE **OCT 20 1972**

CONDITIONS OF APPROVAL, IF ANY: