

NO. OF COPIES RECEIVED	
DISTRIBUTION	
ANTA FE	
FILE	
J.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUL 27 1 13 PM '66

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

3. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

c. Name of Operator

Sinclair Oil & Gas Company

d. Address of Operator

P. O. Box 1920, Hobbs, New Mexico, 88240

4. Location of Well

UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROMTHE East LINE OF SEC. 18 TWP. 17S RGE. 37E NMPM

12. County

Lea

15. Date Spudded

6-3-66

16. Date T.D. Reached

7-14-66

17. Date Compl. (Ready to Prod.)

7-25-66

18. Elevations (DF, RKB, RT, GR, etc.)

3813 GR

19. Elev. Casinghead

20. Total Depth

9020

21. Plug Back T.D.

9001

22. If Multiple Compl., How Many

Cable Tools

Rotary Tools

0-9020

0

24. Producing Interval(s), of this completion - Top, Bottom, Name

8898-8966 Bone Springs

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Induction, Accoustic, Micro, Corr,

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8" OD		352	17 1/2"	360 sacks	
8 5/8" OD		4800	11"	2700 sacks	
4 1/2" OD		9020	7 7/8"	395 sacks	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	8993	8907

31. Perforation Record (Interval, size and number)

8965-75-81-84-90 3/8" holes 10

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8965-8990	500 gal. B.D. acid
8965-8990	2000 gal. S.R. acid, 4 ball sealers

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
7-14-66		Flowing				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7-25-66	16	18/64"		192	167	0	870
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
100#	-		288		0	32.2	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

C. E. Butler

35. List of Attachments

None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Superintendent

DATE 7-24-66

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Canyon	T. Ojo Alamo	T. Penn. "B"	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Ortiz	T. Granite	T. Tubb	T. Blinberry	T. Paddock	T. Glorieta	T. San Andres	T. Grayburg	T. Queen	T. 7 Rivers	T. Yates	T. Salt	T. Salt	T. Anny
T. Silurian	T. Devonian	T. Miss	T. Aloka	T. Strawn	T. Canyon	T. Point Lookout	T. Mancos	T. Gallup	T. Base Greenhorn	T. Ellenburger	T. Gr. Wash	T. Granite	T. Delaware Sand	T. Bone Springs	T. Rustler	T. Fullerton	T. Abo	T. Wolfcamp	T. Penn.	T. Cisco (Bough C)		
3200	4994	6605	7772	8898	7935	8386																

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation
0	1800	1800	Red Bed
1800	2027	227	Red Bed & Anhydrite
2027	2322	295	Anhydrite
2322	3401	1079	Anhydrite & Salt
3401	3987	586	Anhydrite
3987	4170	183	Anhydrite & Lime
4170	5744	1574	Lime
5744	5950	206	Lime & Sand
5950	6271	321	Lime & Shale
6271	6490	219	Lime & Shale
6490	6750	260	Lime
6750	7384	634	Lime & Shale
7384	7953	569	Lime
7953	8995	1042	Lime & Dolomite
8995	9020	25	Lime