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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG-2001

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator PENNZOIL COMPANY	8. Farm or Lease Name State UPC "11"
3. Address of Operator Box 1828, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER I , 1830 FEET FROM THE south LINE AND 660 FEET FROM THE east LINE, SECTION 11 TOWNSHIP 19-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/16/68 - Spud 17½" hole at 8:30 P.M.
2/17/68 - Drilled to 350' - Ran 13-3/8" OD 48# H-40 casing to 350'.
Cmt w/130 Sx Class "A" 6% gel plus 150 Sx Class "A" w/2% Cacl.
Plug down at 12:00 noon. Cmt. circulated.
2/18/68 - After 19 hrs WOC, tested casing w/1000# for 30 min. O.K.
2/23/68 - Drilled 11" hole to 4000' - Ran 8-5/8" OD, 24# & 32# csg to 4000',
Cmt w/500 Sx Class "C" 50/50 Pozmix w/6% gel, 11# salt per Sx, plus
150 Sx Class "C" 2% gel & 8# salt per Sx. Plug down at 4:00 P.M.
Ran temperature survey. Top cement at 2490'.
2/24/68 - After 30 hrs WOC, tested csg to 1500# for 30 min. O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE Drilling Supt. DATE February 27, 1968
APPROVED BY *[Signature]* TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: