THE PERICO OIL CONTRACTION COMMISSION

	FILE	- REQUEST		LOWABLE		Supersedes Old C-104 and C-1	
	U.S.G.S.	AUTHORIZATION TO TR	AND AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	LAND OFFICE	-		I OIL AND H	MIURAL	J.P.S	
	TRANSPORTER GAS						
	OPERATOR						
i.	Operator Operator						
	Pennzoil Company						
	P. O. Drawer 1828 - Midland, Texas 79701						
	Reason(s) for filing (Check proper box)			Other (Please explain)			
	New Well Recompletion		Change of Gas Transporter's name				
	Change in Ownership Casinghead Gas Condensate Condensate						
	If change of ownership give name						
and address of previous owner							
· i .	DESCRIPTION OF WELL AND	LEASE					
	Mescalero Ridge Unit	Well No. Pool Name, Including S		+	(Ind of Lease State, Federa	NM No.	
	Location					(
	Unit Letter M; 66	50' Feet From The West Li	ne and	660'	Feet From ?	South	
	Line of Section 20 To	wnship 19-S Range	34 - ∃	, NMPM,		Lea County	
7	DECICNATION OF TRANSPOR					Lea County	
۱.	Name of Authorized Transporter of Cil	SIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS and of Authorized Transporter of Oil or Condensate X Address (Give address to which approved copy of this form is to be sent)					
Ì	The Permian Cor	P.O. I	P.O. Box 1183 - Houston, Texas 77001				
İ	Name of Authorized Transporter of Ca Gas Company of New		Firs	St Internat	which approt tional B	ed copy of this form is to be sent) uilding	
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	ls gas ac	las, Texas	s 752	70	
L	give location of tanks.	M 20 19-S 34-F		Yes		2-18-70	
<i>i</i> . <u>'</u>	it this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give comm	ningling order n	umber:		
	Designate Type of Completic	on $= (X)$ Oil Well Gas Well	New Well	Workovet	Deepen	Flug Back Same Res'v. Diff. Res'v.	
}	Date Spudded	Date Compl. Ready to Frod.	Total Dep	oth !		P.B.T.D.	
-	Flavollena (DE DED DE CO						
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Tinp Oil/O	3¤s Pay		Tubing Depth	
	Perforations					Depth Casing Shoe	
}		TUBING, CASING, ANI	D CENENT	INC DECORD			
	HOLE SIZE	CASING & TUBING SIZE	CEMENT	DEPTH SET		SACKS CEMENT	
-							
-							
Ĺ			j				
	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable. WELL able for this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, et			, etc.)	
-	Length of Test	Tubing Pressure	Casing Fr	евеще		Choke Size	
_	Actual David David David		ļ <u>.</u>				
	Actual Prod. During Test	Oil-Bbia.	Water - Bb	.5.		Gae - MCF	
'-		A					
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Con	ACMW/elpanep		Gravity of Condensate	
				20110 01 17 17 17 10 1		Gravity of Concentate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pr	essure (Shut-in)	Choke Size	
∟ i.C	CERTIFICATE OF COMPLIANC	CE]	OII CO	NSERVAT	FION_COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Roy R. Johnson (Signature)			APPROVED Signed by John Runyan TITLE Geologist This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
C							
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Office Manager (Title) September 3, 1976			tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner.				
			l somotori	ed wells.	- LOT MURC	or titled for each boot in mattibily.	