## SUBMIT IN TRIPLICATE\*

(Other instructions o reverse side)

Form approved. Budget Bureau No. 42-R1425.

14512-3 84/2

500 sx - Est. T/Cmt. 7,500\*

## UNITEL STATES DEPARTMENT OF THE INTERIOR

	5. LEASE DESIGNATION AND SERIAL NO. NM 052				
APPLICATIO	CK 6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
1a. TYPE OF WORK	RILL 🛛	DEEPEN		LUG BACK	7. UNIT AGREEMENT NAME
OIL 🔀	GAS WELL OTHER		SINGLE ZONE	MULTIPLE ZONE	Mescalero Ridge Unit 8. FARM OR LEASE NAME
2. NAME OF OPERATOR	Ponnaci	United, Inc			9. WELL NO.
3. ADDRESS OF OPERATOR					
	10. FIELD AND POOL, OR WILDCAT				
4. LOCATION OF WELL () At surface 2086	Undesignated 11. SEC., T., R., M., OR BLK.				
At proposed prod. zo	AND SURVEY OR AREA				
14. DISTANCE IN MILES	35, T-19-S, R-34-E				
	12. COUNTY OR PARISH 13. STATE  Lea N. M.				
15. DISTANCE FROM PROF LOCATION TO NEARES PROPERTY OR LEASE (Also to Dearest dr.	ST	554	6. NO. OF ACRES 1	N LEASE   17	7. NO. OF ACRES ASSIGNED TO THIS WELL
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1,600				H 20	D. ROTARY OR CABLE TOOLS
21. ELEVATIONS (Show wh	Rotary 22. APPROX. DATE WORK WILL START*				
371	On approvat				
23.	]	PROPOSED CASING	AND CEMENTIN	G PROGRAM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING	DEPTH	QUANTITY OF CEMENT
15"	11 3/4"	42#	350	2	200 cv Cinculate

\* A D.V. tool will be run at the base of the Queen section and the pipe will be cemented back to the base of the intermediate casing.

24# & 32#

11.5# & 13.5#

Blowout preventers will be installed on all casing strings below the surface.

4,100

10,800

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

reventer program, it any.	
SIGNED 2. 1. January TITLE	Drilling Superintendent DATE 11-3-70
(This space for Federal or State office use)	
PERMIT NO.	APPROVAL DADE
APPROVED BY TITLE	APPROV
CONDITIONS OF APPROVAL, IF ANY:	NOV 4 1970/3

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1 1970

OIL CONSERVATION COMMI.
HOBBS. N. L.

## NEW! CO OIL CONSERVATION COMMISSION WELL LUCATION AND ACREAGE DEDICATION PLAN

All distances must be from the outer boundaries of the Section

		An detence	s must be trom				1					
Operator PENNZOIL UNITED, INC.				MESCALERO	RIDGE UN	Well No.						
Unit Letter Section Township				Range	County							
н	35	19	South	34 Eas	т	LEA						
Actual Footage Location of Well:												
2086	feet from the	North	line and	554	feet from the	EAST	line					
Ground Level Elev. 3714		mation e Sprina	Poc	Undesi	nnated		Dedicated Acreage: S/2 NE/4 80 Acres					
1 Outline t			ubject well			re marks on t						
<ol> <li>Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.</li> <li>If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</li> <li>If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli-</li> </ol>												
3. If more than one lease of different ownership is desirated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?  Yes No If answer is "yes," type of consolidation  If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such laterests, has been approved by the Commission.												
		REG. PAPP.	INEER & LANGE OF THE CONTRACT	SURVEYO	. 20 <b>86</b> 2. 20 <b>86</b> 2. 204. →	Nome  Position  Drill  Company	certify that the information con- rein is true and complete to the y knowledge and belief.  ing Superintendent oil United, Inc.					
		77.57	MEXICO W. WEST			shown on notes of under my is true o knowledg  Date Survey	OBER 31, 1970					
0 230 660	190 .1320 1050 191	10 2310 2840	2000	1800 1900	800	and/or Land	n WWest					

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