

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. <b>B-143-3</b>	
7. Unit Agreement Name -	
8. Farm or Lease Name <b>New Mexico 'D' St. NCT-1</b>	
9. Well No. <b>7</b>	
10. Field and Pool, or Wildcat <b>Vacuum Abo North</b>	
12. County <b>Lea</b>	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator <b>TEXACO Inc.</b>
3. Address of Operator <b>P.O. Box 728-Hobbs, New Mexico 88240</b>
4. Location of Well UNIT LETTER <b>N</b> <b>760</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>27</b> TOWNSHIP <b>17</b> RANGE <b>34</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>4041' GR</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Perforate and Acidize</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforated 5-1/2" casing w/2 JSPI @8654, 63, 35, 82, 87, 91, 95, 8703, 12, 18, 21, 30, 34 and 8739'.

Acidized perforations 8654-8739' w/10,000 gals 20% NEA in 4 - 2500 gal stages w/200# Benzoic acid flakes between stages. Overflush each stage w/2500 gals treated water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Gaschaff</u>	TITLE <b>Assistant District Superintendent</b>	DATE <b>January 31, 1972</b>
APPROVED BY <u>John R. Ryan</u> Geologist	TITLE _____	DATE <b>FEB 2 1972</b>

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 1 1972

OIL CONSERVATION COMM.  
HOBBS, N. M.