NO. OF COPIES RECEIVED		Form C-103 Supersedes Old
DISTRIBUTION		C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State X Fee.
OPERATOR		5. State Oil & Gas Lease No.
(DO NOT USE THIS FORM F USE "AP	UNDRY NOTICES AND REPORTS ON WELLS FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. PELICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	7, Unit Agreement Name
I. OIL GAS WELL WELL	other. Dry hole	
2. Name of Operator		8. Farm or Lease Name
Tesoro Petroleum (	Corporation	Scharb "2" State
3. Address of Operator		9. Well No.
8520 Crownhill Boulevard, San Antonio, Texas 78209		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER	. 660 FEET FROM THE SOUTH LINE AND 660 FEET FRO	Wildcat
	SECTION 2 TOWNSHIP 19-S RANGE 34-E NMPN	
	CONTROL OF THE PERCENCE.	12. County
	15. Elevation (Show whether DF, RT, GR, etc.)	Lea
	3983' GR, 3995' KB	
	neck Appropriate Box To Indicate Nature of Notice, Report or O OF INTENTION TO: SUBSEQUEN	ther Data NT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JQB X	
•	OTHER	
OTHER		
17 Describe Proposed of Compl	eted Operations (Clearly state all pertinent details, and give pertinent dates, including	ng estimated date of starting any proposed
work) SEE RULE 1103.	Clea Operations (costate) which are particularly to the costate of	
Set surface casin	g	
(1) Ran 400' of 11-3/4", 42#, H-40		
(2) Cemented with 550 sacks Class "C" cement. Circulated cement to surface.		
(3) Tested to 10	00 psi for 30 minutes. Casing held pressure.	
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18. I hereby certify that the info	ormation above is true and complete to the best of my knowledge and belief.	
SIGNED 1/16 1/16/11	N. W. Hinze FITLE Engineer	DATE January 5, 1972
ABBROVES	TITLE	DATE

CONDITIONS OF APPROVAL, IF ANY: