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U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-4118


SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	North Vacuum Abo West Unit
3. Address of Operator	8. Farm or Lease Name
P.O. Box 728, Hobbs, New Mexico 88240	North Vacuum Abo West Unit
4. Location of Well	9. Well No.
UNIT LETTER N 660 FEET FROM THE South LINE AND 2180 FEET FROM THE West LINE, SECTION 21 TOWNSHIP 17-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat
	North Vacuum Abo
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4063' (GR)	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER Convert to Water Injection <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up. Pull rods & pump. Install BOP.
2. Clean out. Perf. 5½" Csg. w/2-JSPF @ 8816', 26', 38', 8908', 15', & 8924'.
3. Set pkr. @ 8766'.
4. Acid-frac perfs. 8816'-8924' w/15,000 gals. 20% NE-FE Acid in 3-equal stages using 1000 gals. gelled brine & 300# rock salt between stages. Flush w/ 2500 gals. gelled brine.
5. Run temperature log.
6. Run 2 3/8" OD plastic coated tubing w/pkr. & set @ 8766'.
7. Load Annulus w/inhibited water.
8. Connect Lines & commence water injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
	Asst. Dist. Manager	3-10-82
ORIGINAL SIGNED BY		
JERRY SEXTON		
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

MAR 13 1982

RECEIVED

MAR 11 1982

S.C.D.  
HOBBS OFFICE