

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

3002524112

5. Indicate Type of Lease

STATE ☒

FEE

6. State Oil / Gas Lease No.

857947

7. Lease Name or Unit Agreement Name

NORTH VACUUM ABO WEST UNIT

8. Well No.

5

9. Pool Name or Wildcat

VACUUM ABO. NORTH

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator: TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator: 205 E. Bender, HOBBS, NM 88240

4. Well Location

Unit Letter D : 660 Feet From The NORTH Line and 660 Feet From The WEST Line

Section 22 Township 17S Range 34E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4048 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐ STIMULATE HORIZONTAL W/STIMTUBE ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/26/00: MIRU KEY. 5/30/00: NDWH. NUBOP. REL TAC.

5/31/00: TIH W/BIT, TBG, & WS TO 8600'. BREAK CIRC. TAG @ 8674'. UNABLE TO GET OUT WINDOW. BIT HUNG UP. PULL 25 PTS OVER WEIGHT. CAME FREE. STOP BIT @ 4719'.

6-01-00: TIH W/TAPERED MILL, STRING MILL, TBG & WS TO 8671'. MILL ON WINDOW, MADE 10' TO 8681'. FELL THRU TO 8698'. CIRC CLN.

6-02-00: TIH W/BIT, TBG, & WS. TAG UP @ 9349'. DRILL TO 9366'. PLUG BIT. PULL BIT INTO CSG @ 8585'. UNPLUG BIT. TIH & C/O TO 9334'. PULL BIT TO 8585'.

6-05-00: PUMP 210 BBLS & BREAK CIRC @ 8585'. LOWER & TAG @ 9304'. C/O TO 9394'. PLUG BIT. PULL BIT TO 8585'. TIH TO 9243'. C/O 9462'.

6-06-00: LOWER TBG. TAG @ 9430'. LOST 30'HLE. BREAK CIRC W/90 BFW. PUMP 260 BBLS 37 VISC FLUID. DRILL TO 10,022.

6/07/00: LOWER TBG & TAG @ 10,212'. BIT PLUGGED. REV CIRC. C/O TBG. TIH TO 10,022. BIT PLUG'D AGAIN. TIH W/MULE SHOE SUB, TBG & WS TO 3752'.

6/08/00: TIH TO 10,022'. LOWER TBG TO 10,245'. LOWER TBG & TAG UP @ 20,436'.

6/09/00: LOWER TBG & TAG TD @ 10,1436'. NO FILL, PUMP 40 BBLS VIS FLUID.

6/12/00: TIH W/SUB, TBG. SET FIXED CARRIERS @ 10,175,129,9914,10,004,8709,9823. TBG DRAG UP TO 40 PT OVER STRING WEIGHT UNTIL WE GOT OUT OF HORIZONTAL SECTION.

6/13/00: LD CARRIERS. TOP SECTION FIRED. TIH W/SUB, WS. TAG @ 9744'. PULL TBG TO 8640'.

6/14/00: TIH & TAG @ 9860'. HAD BRIDGE. TIH TO 10,184'. RUN TBG TO 10,430'.

6/15/00: TIH W/SUB, CARRIERS, TBG, WS. TO 10,169'. FILL TBG W/59 BBLS. STIM STICK STIMULATE 9900-9999, 10,125-10,170'.

6/16/00: TIH W/SUB, WS TO 10,116'.

6/19/00: RU PUMP. PSI TBG TO 1400 PSI. ALL CARRIERS FIRED.

6/20/00: TAG TD @ 10,430'. 6/21/00: TIH W/OPMA, PERF SUB, TAC, SN, TBG. SN @ 8638. TAC @ 8642'. NDBOP., NUWH.

6/22/00: TIH W/GAS ANCHOR, PUMP, K-BARS, RDS. PUMPING @ 3 PM 6/23/00: RIG DOWN.

7/13/00: ON 24 HR OPT. PUMPED 9 BO, 86 BW, & 3 MCF. FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *J. Denise Leake*

TITLE Engineering Assistant

DATE 8/22/00

TYPE OR PRINT NAME J. Denise Leake

Telephone No. 397-0405

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL IF ANY: TITLE

DATE

DeSoto/Reichle 12-99 100-10

