

Form C-101  
Replaces Old  
C-102 and C-103  
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1553

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Amoco Production Company
3. Address of Operator
BOX 68, HOBBS, N. M. 88240
4. Location of Well
UNIT LETTER D 860 FEET FROM THE NORTH LINE AND 790 FEET FROM THE WEST LINE, SECTION 1 TOWNSHIP 17-S RANGE 36-E NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
STATE E TRACT 18
9. Well No.
23
10. Field and Pool, or Wildcat
LOVINGTON ABO

15. Elevation (Show whether DF, RT, GR, etc.)
3842' R. D. B.

12. County
LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Completion Operations <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 3-3-73, 5 1/2" OD 14-17# K-55 Casing was set @ 8356' w/1000 Sx. Cement + additives. Tested casing w/1500 PSI for 30 min. Test O.K. After WOC 18 hours drilled from 8356' to 8442 w/ 4 3/4" bit. Evaluated for 25 days (OH-8356-8442) on last test. Pmp O BOX 767 BW 24 HRS. SET CI BP @ 8350' Perforated intervals 8234-43' 50-68' w/2JSDF and acidized w/1500 gal 15% LSTN5. Evaluated + put to production.  
PT- Pmp 278 BO-485 BW 24 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	TITLE AREA SUPERINTENDENT	DATE APR 19 1973
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042-NMOC-11	TITLE	DATE
1-DIV		
1-SUP		
1-RKY		
CONDITIONS OF APPROVAL, IF ANY:		