HO. OF COPIES RES	EIVES	l	
DISTRIBUTE		_	
ANTA FE			
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s.g.s.			_
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TRANSPORTER	OIL		_
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1	HO. OF COPIE' RELEIVED	1		
	DISTRIBUTION	NEW MEXICO OU	CONSERVATION COMMIS IN	
	ANTA FE	1	FOR ALLOWABLE	we seem C-104 medupersed old C-104 and C-11
	FILE	REGOEST	AND	Effective 1-1-65
	s.g.s.	ALITHOPIZATION TO TR	ANSPORT OIL AND NATURAL	0.4.5
	LAND OFFICE	AUTHORIZATION TO TR	ANSFORT OIL AND NATURAL	- GAS
	VENAME OIL	1		
	TRANSPORTER GAS	7		
	OPERATOR	-		
	PRORATION OFFICE			
1.	Operator			
	HNG Oil Company			
	HNG Oil Company			
	P.O. Box 2267 Mid	iland, Texas 79702		
	Reason(s) for filing (Check proper box		Other (Please explain)	
	New Well	Change in Transporter of:	Office (1 sease explain)	
	Recompletion K	Oil Dry G	as [-	
	Change in Ownership	Casinghead Gas Conde		
	Swange in Swanging	Conde	insute	
	If change of ownership give name			
	and address of previous owner			
		$\mathcal{L}_{\mathcal{L}}$	0633	
11.	DESCRIPTION OF WELL AND			
		Well No. Pool Name, Including F		Lease No.
	ShoeBar Ranch Unit	3 1 Shoe	Bar Atoka 645 State, Fed	eral or Fee State
	Location			
	Unit Letter C; 66	Feet From The North Li	ne and 1980 Feet Fro	m The West
	Line of Section 3 To	wnship 17-S Range	<u> 35-Е</u> , ммрм, Le	a County
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS	
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which app	proved copy of this form is to be sent)
	The Permian Corpor	ration	Box 1183, Houston,	TX 77001
	Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Acdress (Give address to which app	TX 77001 proved copy of this form is to be sent)
	Natural Gas Pineli	ine, Co. of America	122 S. Michigan Av	ve. Chicago, Il, 60606
	If well produces oil or liquids,	Unit Sec. Twp. Age.		When
	give location of tanks.	C 3 17S 35E	770.0	9-6-78
	To this production is commissed with	-	yes	3-0-78
	COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
IV.				
IV.		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff, Besty,
1V.	Designate Type of Completic	on = (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
IV.		on - (X) Gas Well X Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	Plug Back Same Res'v. Diff. Res'v. X X X
IV.	Designate Type of Completic	Date Compl. Ready to Prod.	Total Depth	X X X
IV.	Designate Type of Completic Date Spudded PB 11-10-78	on – (X)		X X X X 12,560
1V.	Designate Type of Completic Date Spudded PB 11-10-78 Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. 11-21-78 Name of Producing Formation	Total Depth 13,060 Top Oll/Gas Pay	X X X P.B.T.D. 12,560 Tubing Depth
IV.	Designate Type of Completic Date Spudded PB 11-10-78	Date Compl. Ready to Prod. 11-21-78	Total Depth 13,060	X X X X X 12,560 Tubing Depth 2-7/8'(0 11,039
IV.	Designate Type of Completic Date Spudded PB 11-10-78 Elevations (DF, RKB, RT, GR, etc.) 3968.4' GR Perforations	Date Compl. Ready to Prod. 11-21-78 Name of Producing Formation Atoka	Total Depth 13,060 Top Oll/Gas Pay	X X X P.B.T.D. 12,560 Tubing Depth 2-7/8'@ 11,039 Depth Casing Shoe
IV.	Designate Type of Completic Date Spudded PB 11-10-78 Elevations (DF, RKB, RT, GR, etc.) 3968.4' GR	Date Compi. Ready to Prod. 11-21-78 Name of Producing Formation Atoka	Total Depth 13,060 Top Oll/Gas Pay 12,458	X X X X X 12,560 Tubing Depth 2-7/8'(0 11,039
IV.	Designate Type of Completic Date Spudded PB 11-10-78 Elevations (DF, RKB, RT, GR, etc.) 3968.4' GR Perforations 12,458' to 12,474	Date Compl. Ready to Prod. 11-21-78 Name of Producing Formation Atoka 1 (.36"8) TUBING, CASING, AN	Total Depth 13,060 Top Oll/Gas Pay 12,4581 D CEMENTING RECORD	X X X P.B.T.D. 12,560 Tubing Depth 2-7/8'(0 11,039) Depth Casing Shoe 13,060
IV.	Designate Type of Completic Date Spudded PB 11-10-78 Elevations (DF, RKB, RT, GR, etc.) 3968.4' GR Perforations 12,458' to 12,474 HOLE SIZE	Date Compi. Ready to Prod. 11-21-78 Name of Producing Formation Atoka 1 (.36"8) TUBING, CASING, AN CASING & TUBING SIZE	Total Depth 13,060 Top Otl/Gas Pay 12,458 ' D CEMENTING RECORD DEPTH SET	X X X P.B.T.D. 12,560 Tubing Depth 2-7/8'(0 11,039 Depth Casing Shoe 13,060 SACKS CEMENT
IV.	Designate Type of Completic Date Spudded PB 11-10-78 Elevations (DF, RKB, RT, GR, etc.) 3968.4' GR Perforations 12,458' to 12,474 HOLE SIZE 17-%''	Date Compl. Ready to Prod. 11-21-78 Name of Producing Formation Atoka ' (.36'' 8) TUBING, CASING, AN CASING & TUBING SIZE 13-3/8''	Total Depth 13,060 Top Oll/Gas Pay 12,458¹ D CEMENTING RECORD DEPTH SET 416¹	X X X P.B.T.D. 12,560 Tubing Depth 2-7/8'@ 11,039 Depth Casing Shoe 13,060 SACKS CEMENT 450
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14.	Designate Type of Completic Date Spudded PB 11-10-78 Elevations (DF, RKB, RT, GR, etc.) 3968.4' GR Perforations 12,458' to 12,474 HOLE SIZE 17-2'' 12-2'' 8-3''	Date Compi. Ready to Prod. 11-21-78 Name of Producing Formation Atoka 1 (.36" 8) TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" 9-5/8" 5-2"	Total Depth 13,060 Top Oil/Gas Pay 12,458' D CEMENTING RECORD DEPTH SET 416' 5008' 11,020'	X X X P.B.T.D. 12,560 Tubing Depth 2-7/8'@ 11,039 Depth Casing Shoe 13,060 SACKS CEMENT 450 2000 200
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	Designate Type of Completic Date Spudded PB 11-10-78 Elevations (DF, RKB, RT, GR, etc.) 3968.4' GR Perforations 12,458' to 12,474 HOLE SIZE 17-2" 12-2" 8-2" 8-2" TEST DATA AND REQUEST FOR	Date Compil. Ready to Prod. 11-21-78 Name of Producing Formation Atoka 1 (.36" 8) TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" 9-5/8" 5-½" 4-½" OR ALLOWABLE (Test must be a	Total Depth 13,060 Top Otl/Gas Pay 12,458' D CEMENTING RECORD DEPTH SET 416' 5008' 11,020' 13,060' after recovery of total volume of load of	X X X P.B.T.D. 12,560 Tubing Depth 2-7/8'(a 11,039 Depth Casing Shoe 13,060 SACKS CEMENT 450 2000 2000 700
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	Designate Type of Completic Date Spudded PB 11-10-78 Elevations (DF, RKB, RT, GR, etc.) 3968.4' GR Perforations 12,458' to 12,474 HOLE SIZE 17-%'' 12-%'' 8-%'' 8-%'' Note First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2222 Testing Method (pitot, back pr.)	Date Compil. Ready to Prod. 11-21-78 Name of Producing Formation Atoka 1 (.36" 8) TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" 9-5/8" 5-%" 4-%" OR ALLOWABLE (Test must be a able for this did able for this did able for this did able for this did able for the did able for the did able for the did able for this did able for	Total Depth 13,060 Top Otl/Gas Pay 12,458 D CEMENTING RECORD DEPTH SET 416 5008 11,020 13,060 after recovery of total volume of load cepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF 37.8 Casing Pressure (Shut-in)	X P.B.T.D. 12,560 Tubing Depth 2-7/8'(@ 11,039 Depth Casing Shoe 13,060 SACKS CEMENT 450 2000 2000 700 ill and must be equal to or exceed top allow- lift, etc.) Choke Size Gas-MCF Gravity of Condensate 51.0 Choke Size
v .	Designate Type of Completic Date Spudded PB 11-10-78 Elevations (DF, RKB, RT, GR, etc.) 3968.4' GR Perforations 12,458' to 12,474 HOLE SIZE 17-2'' 12-2'' 8-2'' 8-2'' TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2222 Testing Method (pitot, back pr.) Back pressure	Date Compil. Ready to Prod. 11-21-78 Name of Producing Formation Atoka (.36"8) TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" 9-5/8" 5-½" 4-½" OR ALLOWABLE (Test must be a able for this di Date of Test Tubing Pressure Oil-Bbis. Length of Test 24 hours Tubing Pressure(Shnt-in) 423,2	Total Depth 13,060 Top Otl/Gas Pay 12,458¹ D CEMENTING RECORD DEPTH SET 416¹ 5008¹ 11,020¹ 13,060¹ Inter recovery of total volume of load cepth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF 37.8 Casing Pressure (Shut-in) PBR @ 11,020	X X X P.B.T.D. 12,560 Tubing Depth 2-7/8'(8 11,039 Depth Casing Shoe 13,060 SACKS CEMENT 450 2000 2000 700 cil and must be equal to or exceed top allowers lift, etc.) Choke Size Gravity of Condensate 51.0 Choke Size 13/64
v .	Designate Type of Completic Date Spudded PB 11-10-78 Elevations (DF, RKB, RT, GR, etc.) 3968.4' GR Perforations 12,458' to 12,474 HOLE SIZE 17-%'' 12-%'' 8-%'' 8-%'' Note First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2222 Testing Method (pitot, back pr.)	Date Compil. Ready to Prod. 11-21-78 Name of Producing Formation Atoka (.36"8) TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" 9-5/8" 5-½" 4-½" OR ALLOWABLE (Test must be a able for this di Date of Test Tubing Pressure Oil-Bbis. Length of Test 24 hours Tubing Pressure(Shnt-in) 423,2	Total Depth 13,060 Top Otl/Gas Pay 12,458' D CEMENTING RECORD DEPTH SET 416' 5008' 11,020' 13,060' after recovery of total volume of load cepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF 37.8 Casing Pressure (Shut-in) PBR @ 11,020 OIL CONSERV	X P.B.T.D. 12,560 Tubing Depth 2-7/8'(@ 11,039 Depth Casing Shoe 13,060 SACKS CEMENT 450 2000 200 700 ill and must be equal to or exceed top allow- lift, etc.) Choke Size Gas-MCF Gravity of Condensate 51.0 Choke Size 13/64 /ATION COMMISSION
V.	Designate Type of Completic Date Spudded PB 11-10-78 Elevations (DF, RKB, RT, GR, etc.) 3968.4' GR Perforations 12,458' to 12,474 HOLE SIZE 17-3'' 12-5'' 8-3'' TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2222 Testing Method (pitot, back pr.) Back pressure CERTIFICATE OF COMPLIANCE	Date Compil. Ready to Prod. 11-21-78 Name of Producing Formation Atoka 1 (.36" 8) TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" 9-5/8" 4-½" OR ALLOWABLE (Test must be a able for this did Date of Test Tubing Pressure Cil-Bbis. Length of Test 24 hours Tubing Pressure(Shut-in) 423,2 CE	Total Depth 13,060 Top Otl/Gas Pay 12,458' D CEMENTING RECORD DEPTH SET 416' 5008' 11,020' 13,060' after recovery of total volume of load cepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF 37.8 Casing Pressure (Shut-in) PBR @ 11,020 OIL CONSERV	X P.B.T.D. 12,560 Tubing Depth 2-7/8'(@ 11,039 Depth Casing Shoe 13,060 SACKS CEMENT 450 2000 200 700 ill and must be equal to or exceed top allow- lift, etc.) Choke Size Gas-MCF Gravity of Condensate 51.0 Choke Size 13/64 /ATION COMMISSION
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(Title)

(Date)

May 16, 1979

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.