

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TR. DATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
NM - 6869

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Pipe Line Deep Unit

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 6, T-19-S, R-34-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
General Exploration Company

3. ADDRESS OF OPERATOR
4219 Sigma Road, Dallas, Texas 75240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

660' FSL and 1980' FWL

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3,872' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) Surface Casing <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-05-78: Rigged up Moranco Rig #3. Mixed spud mud. Drilled a 17 1/2" hole and spudded at 12:30 p.m., 10-5-78. Reached 355' at 7:00 p.m. Circulated 1 hour. Trip out of hole with bit. Ran 9 joints (360'), 13 3/8", 48#, H-40, ST & C casing. Notched shoe on bottom at 355' KB. Float collar at 308' KB. Centralizers on joints #1 and #2. Circulated 25 minutes with casing on bottom. Pumped 10 barrels water. Halliburton cemented with 375 sacks Class "C" with 2% Ca.Cl. and 1/4# flocele per sack (mixed 14.8#/gallon). Plug down at 1:30 a.m., 10-6-78. Bumped plug with 700 psi. Float held O.K. Cement Circulated. WOC.

10-06-78: @ 355' WOC. Formation redbed. Mud - rative. Vis. - 30. Totco @ 132' was 1/2 degree. Totco @ 355' was 3/4 degree.

10-07-78: @ 1061' drilling in redbed. Made 706' last 24 hours. Mud - 8.4. Vis. - 30. Totco @ 800' was 1/2 degree. Tested BOP with 700 psi, O.K. Tested formation with 300 psi, O.K. (Tested both BOP and formation for 30 mins.) WOC - 18 hours.

18. I hereby certify that the foregoing is true and correct

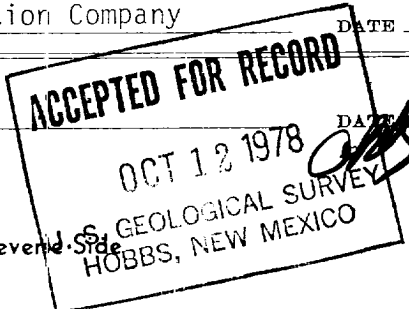
SIGNED Patty Robbins
(This space for Federal or State office use)

Consultant for General
Exploration Company

TITLE DATE October 9, 1978

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE DATE



*See Instructions on Reverse Side