

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Union Oil Company of California		5. State Oil & Gas Lease No. L-2949
3. Address of Operator P. O. Box 671 - Midland, Texas 79702		7. Unit Agreement Name
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 19 South RANGE 34 East N.M.P.M.		8. Farm or Lease Name Pipeline "16" State
15. Elevation (Show whether DF, RT, GR, etc.) 3791' GR.		9. Well No. 1
16. Quail Ridge-Bone Springs		10. Field and Pool, or Wildcat
		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER Set production casing ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2-10-79 - W.O.C. 24 hours. Nippled up 5000 psi B.O.P.'s and tested, held OK. Tested 8-5/8" OD Casing and DV Tool to 2000 psi, held OK. Drilled out DV Tool, tested 8-5/8" OD Casing to 2000 psi, held OK. Ran 7-7/8" bit, drilled from 5,187' to 13,606', total depth. Reached total depth at 8:45 P.M. 3-11-79
- 3-13-79 - Ran electrical logs.
- 3-14-79 - Ran D.S.T. No. 1 from 13,350' to 13,606', Morrow formation.
- 3-16-79 - Spotted plug from 13,606' to 13,506' with 35 sx cement. Spotted plug from 12,970' to 12,870' with 35sx cement. Spotted plug from 11,870' to 11,770' with 35 sx cement. Spotted plug from 10,750' to 10,650' with 35 sx cement. Pumped in 9.7# mud between plugs.
- 3-17-79 - Ran 249 jts. & 1 pc. (10,294') of 5-1/2" OD 17# S-95 & N-80 new casing set at 10,313'. Cemented with 500 sx Class "H" 50/50 Pozmix. Job completed at 1:05 P.M. 3-17-79. Released rotary rig at 12:00 Midnight 3-17-79. Temperature survey indicated top of cement outside 5-1/2" OD Casing at 9,250' from surface. W.O.C.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. R. Hughes

TITLE District Drilling Supt.

DATE March 29, 1979

APPROVED BY Orig. Signed by Jerry Sexton
CONDITIONS OF APPROVAL Dist. 1, Supv.

TITLE

DATE