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U.S.G.S.		!
LAND OFFICE		
OPERATOR	1	

SANTA FE  FILE  U.S.G.S.  LAND OFFICE  OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  USE PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  1. OIL X GAS WELL OTHER.  OTHER.  2. Name of Operator  Union Oil Company of California  3. Address of Operator  P. O. Box 671 - Midland, Texas 79702  NEW MEXICO OIL CONSERVATION COMMISSION  Supersedes Old C-102 and C-103  Effective 14-65  Sa. Indicate Type of Le State X  5. State Oil & Gas Lead  L-2949  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  P. Unit Agreement Name  Pipeline "16 9. Well No.  4. Location of Well  1	Fee See No.
U.S.G.S.  LAND OFFICE  OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  1.  OIL X GAS WELL OTHER.  7. Unit Agreement Name  WELL X GAS WELL OTHER.  2. Name of Operator  Union Oil Company of California  3. Address of Operator  P. O. Box 671 - Midland, Texas 79702	Fee See No.
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1. OIL X GAS WELL OTHER.  2. Name of Operator  Union Oil Company of California  3. Address of Operator  P. O. Box 671 - Midland, Texas 79702	
OIL X GAS WELL OTHER.  7. Unit Agreement Name  2. Name of Operator  Union Oil Company of California  3. Address of Operator  P. O. Box 671 - Midland, Texas 79702	77777777
2. Name of Operator  Union Oil Company of California  3. Address of Operator  P. O. Box 671 - Midland, Texas 79702  B. Farm or Lease Name Pipeline "16"  9. Well No.	
Union Oil Company of California  3. Address of Operator  P. O. Box 671 - Midland, Texas 79702  B. Form or Lease Name Pipeline "16"  9. Well No.	<i>:</i>
3. Address of Operator P. O. Box 671 - Midland, Texas 79702	
P. O. Box 671 - Midland, Texas 79702	
P. 0. Box 671 - Midland, Texas 79702	" State
Legglies of W. 1 - Fildrand, Texas /9702	
4. Location of Well	
	ildegt
UNIT LETTER G . 1980 FEET FROM THE NORTH 1980	ingedt
UNIT LETTER G . 1980 FEET FROM THE North LINE AND 1980 FEET FROM Quail Ridge-Bo	ne Spring
THE East LINE, SECTION 16 TOWNSHIP 19 South HANGE 34 East NMPM.	
TOWNSHIP 19 SOUTH BANGE 34 East NMPM.	
	///////
15. Elevation (Show whether DF, RT, GR, etc.)  12. County	4444
3791' GR. Lea	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	77777777
NOTICE OF INTENTION TO:	
SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASI	
PULL OR ALTER CASING CHANGE PLANS	<u></u> -
CASING TEST AND CEMENT JOB	DONMENT
ormen Set production casing	ভ
OTACK.	
17. Describe Protocod or Complete Source	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting work) SEE RULE 1103.	<del></del>
2-10-79 - W.O.C. 24 hours. Nippled up 5000 psi B.O.P.'s and tested, held OK. Tested 8-5/8" OD Casing and DV Tool to 2000 psi held OK. P. 111, held OK.	
8-5/8" OD Cosing and Diversity of B.O.P.'s and tested, held OK. Tested	1
8-5/8" OD Casing and DV Tool to 2000 psi, held OK. Drilled out DV Tool, te	
8-5/8" OD Casing to 2000 psi, held OK. Ran 7-7/8" bit, drilled from 5,187' 13,606', total depth. Reached total depth at 8//5 Pk. 2 11.70	steu
13,606', total depth. Reached total depth at 8:45 P.M. 3-11-79	EO
-13-79 - Ran electrical logs.	
-14-/9 - Ran D.S.T. No 1 from 12 2501 to 12 2021	
12,970' to 12,870' with 35sx cement. Spotted plug from 35 sx cement. Spotted plug from 10,770' to 11,870' to 11,770'	
35 sx cement Spotted 1 Spotted plug from 11,870' to 11,770'	With
35 sx cement. Spotted plug from 10,750' to 10,650' with 35 sx cement. Pum in 9.7# mud between plugs.	ned
THE PARTY MILE DEEWeen Diving.	peu
17.70 Pro 0/0 Fragg.	
-17-79 - Ran 249 its. & 1 pc. (10 2941) of 5 1/21 op 17 % a co	at
-17-79 - Ran 249 jts. & 1 pc. (10,294') of 5-1/2" OD 17# S-95 & N-80 new casing set	
-17-79 - Ran 249 jts. & 1 pc. (10,294') of 5-1/2" OD 17# S-95 & N-80 new casing set a 10,313'. Cemented with 500 sx Class "H" 50/50 Pozmix. Job completed at 1:00 No. 17.79. Released rotary right 12:00 No. 17.79.	05 P.M.
-17-79 - Ran 249 jts. & 1 pc. (10,294') of 5-1/2" OD 17# S-95 & N-80 new casing set a 10,313'. Cemented with 500 sx Class "H" 50/50 Pozmix. Job completed at 1:00 No. 17.79. Released rotary right 12:00 No. 17.79.	05 P.M. <b>y</b>
-17-79 - Ran 249 jts. & 1 pc. (10,294') of 5-1/2" OD 17# S-95 & N-80 new casing set a 10,313'. Cemented with 500 sx Class "H" 50/50 Pozmix. Job completed at 1:00 No. 17 Pozmix. Job completed at 1:00 No. 17 Pozmix.	05 P.M. <b>y</b>
-17-79 - Ran 249 jts. & 1 pc. (10,294') of 5-1/2" OD 17# S-95 & N-80 new casing set a 10,313'. Cemented with 500 sx Class "H" 50/50 Pozmix. Job completed at 1:0 3-17-79. Released rotary rig at 12:00 Midnight 3-17-79. Temperature survey indicated top of cement outside 5-1/2" OD Cosing at 0.2501 for	05 P.M. <b>y</b> W.O.C.
-17-79 - Ran 249 jts. & 1 pc. (10,294') of 5-1/2" OD 17# S-95 & N-80 new casing set a 10,313'. Cemented with 500 sx Class "H" 50/50 Pozmix. Job completed at 1:00 No. 17.79. Released rotary right 12:00 No. 17.79.	05 P.M. <b>y</b>
-17-79 - Ran 249 jts. & 1 pc. (10,294') of 5-1/2" OD 17# S-95 & N-80 new casing set a 10,313'. Cemented with 500 sx Class "H" 50/50 Pozmix. Job completed at 1:00 No. 10,000 No.	05 P.M. <b>y</b>
-17-79 - Ran 249 jts. & 1 pc. (10,294') of 5-1/2" OD 17# S-95 & N-80 new casing set a 10,313'. Cemented with 500 sx Class "H" 50/50 Pozmix. Job completed at 1:00 No. 10,000 No.	05 P.M. <b>y</b>
-17-79 - Ran 249 jts. & 1 pc. (10,294') of 5-1/2" OD 17# S-95 & N-80 new casing set a 10,313'. Cemented with 500 sx Class "H" 50/50 Pozmix. Job completed at 1:03-17-79. Released rotary rig at 12:00 Midnight 3-17-79. Temperature survey indicated top of cement outside 5-1/2" OD Casing at 9,250' from surface.	05 P.M. <b>y</b>
-17-79 - Ran 249 jts. & 1 pc. (10,294') of 5-1/2" OD 17# S-95 & N-80 new casing set a 10,313'. Cemented with 500 sx Class "H" 50/50 Pozmix. Job completed at 1:00 No. 17 Pozmix.	05 P.M. <b>y</b>
-17-79 - Ran 249 jts. & 1 pc. (10,294') of 5-1/2" OD 17# S-95 & N-80 new casing set a 10,313'. Cemented with 500 sx Class "H" 50/50 Pozmix. Job completed at 1:03-17-79. Released rotary rig at 12:00 Midnight 3-17-79. Temperature survey indicated top of cement outside 5-1/2" OD Casing at 9,250' from surface.	05 P.M. <b>y</b>
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-17-79 - Ran 249 jts. & 1 pc. (10,294') of 5-1/2" OD 17# S-95 & N-80 new casing set a 10,313'. Cemented with 500 sx Class "H" 50/50 Pozmix. Job completed at 1:03-17-79. Released rotary rig at 12:00 Midnight 3-17-79. Temperature survey indicated top of cement outside 5-1/2" OD Casing at 9,250' from surface.	05 P.M. y W.O.C.
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-17-79 - Ran 249 jts. & 1 pc. (10,294') of 5-1/2" OD 17# S-95 & N-80 new casing set a 10,313'. Cemented with 500 sx Class "H" 50/50 Pozmix. Job completed at 1:0 3-17-79. Released rotary rig at 12:00 Midnight 3-17-79. Temperature survey indicated top of cement outside 5-1/2" OD Casing at 9,250' from surface.  Thereby certify that the information above is true and complete to the best of my knowledge and belief.	05 P.M. y w.o.c.

CONDITIONS OF APPROVAINT SUPV.