

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

C. L. CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG-2001	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator		
Read & Stevens, Inc.		
Address of Operator		
P. O. Box 1518, Roswell, New Mexico 88201		
Location of Well		
UNIT LETTER	I	1841
FEET FROM THE	South	759
LINE AND		
THE	East	11
LINE, SECTION		19-S
TOWNSHIP		34-E
RANGE		NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
Quail State
9. Well No.
3-Y
10. Field and Pool, or Wildcat
Quail Queen
12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3960' GR - 3970' RKB

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUS AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUS AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforate and Treat

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

'D 5600'. On 3-26-79, pumped 22 bbls oil & 1 bbl load water in 24 hrs. from Grayburg sand perfs. 532'-5540'. Lack 361 bbls. load. On 3-27-79, pulled rods, pump & tubing. Perforated 5002'-5008' (Penrose sand) w/2 jet shots per foot, total of 12 holes, and perforated 5090'-5096' (Penrose sand) w/2 jet shots per foot, total of 12 holes. Ran tubing and set BP @ 5045' & pkr. @ 4955'. Acidized perfs. 5002'-5008' w/750 gals. 15% NE acid. Max. treat. press. 4500#, min. treat. press. 2500#, aver. treat. press. 2700#, aver. inj. rate 3.5 BPM. ISDP 1500#, 5 min. SIP 1300#. Bled off press. re-set BP @ 5165' & pkr. @ 5045'. Acidized perfs. 5090'-5096' w/750 gals. 15% NE acid. Max. treat. press. 2600#, min. treat. press. 2400#, aver. treat. press. 2600#, aver. inj. rate 3.5 BPM. ISDP 1600#, 5 min. SIP 1400#. Total acid load 74 bbls. On 3-28-79, pulled tubg. w/pkr. Left set. BP @ 5165'. Fraced perfs. 5002'-5008' & 5090'-5096' down 4 1/2" csg. w/30,000 gals. gelled water 34,500# 20/40 sand w/30# WD-6, 20# adamite aqua & 1 gal. fracflo per 1000 gals. Max. treat. press. 2900#, min. treat. press. 2700#, aver. treat. press. 2800#, aver. inj. rate 26 BPM. ISDP 2100#, 5 min. SIP 1850#, 10 min. SIP 1780#, 15 min. SIP 1730#. Total frac load 850 bbls. Total load to rec. 924 bbls. On 3-29-79, ran tubg., rods & pump & started pumping. On 4-19-79, pumped 27 BO & 7 BLW in 24 hrs. Lack 416 bbls. load. On 4-20-79, pulled rods, pump, PB @ 5165' & tubing. Re-ran 2 3/8" tubing set @ 5534.74' RKB. Ran rods, pump & gas anchor. Used 120 bbls. water to wash 10' of sand off BP. Total load to recover 536 bbls. On 4-21-79, started pumping from combined perfs. 5002'-5008', 5090'-5096' and 5532'-5540'.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ISSUED John L. Anderson Jr TITLE Agent DATE 4-23-79

Orig. Signed Jerry Sexton

Jerry Sexton

APPROVED BY Dist. 1, Energy TITLE DATE APR 26 1979

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 25 1979

CL COUNTY COLLEGE
HONOLULU