

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-26680
5. Indic Type of Lease	STATE ☒ FREE ☐
6. State Oil & Gas Lease No.	B-1713-1
7. Lease Name or Unit Agreement Name	EAST VACUUM GB/SA UNIT TRACT 3333
8. Well No.	005
9. Pool name or Wildcat	VACUUM GRAYBURG/SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3944' GL	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER WATER INJECTION

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook Street, Odessa, TX 79762

4. Well Location
Unit Letter F : 1440 Feet From The NORTH Line and 2550 Feet From The WEST Line
Section 33 Township 17 S Range 35 E NMPM LEA County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: CLEAN OUT INJECTION WELL ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/21/95 MIRU DDU, PMP 630 BBLS 10# BRINE TO TRY TO KILL WELL. SISD.
3/22/95 OPEN UP WELL, CIRCULATE 150 BBLS BRINE, OPEN TO FRAC TANK FLOWED 650+ BBLS.
LEAVE FLOWING.
3/23/95 STAND BY. MOVE FRAC TANK. HOOK UP START FLOW BACK. RD NO DDU
TEMP DROP FROM REPORT.
4/05/95 MIRU DDU, WATCH WELL CONDITION. NIPPLE UP BOP. COOH W/TBG & PKR. GIH W/CSG SCRAPER
TO 4341', SISD.
4/06/95 TOH W/CSG SCRAPER. MIRU REV UNIT. PU GIH W/3-3/4" BIT, TAG @ 4357', CLEAN OUT @
4703'. CIRC CLEAN. RD REV UNIT. PULL UP HOLE ABOVE PERFS. SISD.
4/08/95 COOH W/TBG & BIT. MIRU HLC. PERFORATE W/4" CSG GUN. FORM 4615'-4630'. RDMO HLC
GIH W/PKR & TBG, SET PKR @ 4601'. LOAD AND TEST TO 500#. O.K.

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. M. Sanders TITLE SUPERVISOR, REG. AFFAIRS DATE 4/21/95
TYPE OR PRINT NAME J. M. SANDERS TELEPHONE NO. 915/368-1488

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

MAY 22 1995

4/08/95 MIRU HES EQMT. PUMP AS FOLLOWS: 2000 GALS ACID, 924 GALS ACID
RDMO HES. OPENED WELL FLOWED BACK 520 BBLs. SISD.
4/11/95 - OPEN WELL, PUMP BRINE TO KILL WELL.
GIH W/TBG TO 4551'. (DID NOT TAG)
COOH LD WORKSTRING TBG.
MIRU TBG TESTERS. PU TEST IN HOLE W/INJ. PKR & TBG TO 4339'.
RDMO TBG TESTERS. SISD
4/12/95 CIRCULATE PKR FLUID, NIPPLE DOWN BOP, SET PKR @ 4339',
LOAD & TEST TO 500# FOR #) MIN. OK.
RD CLEAN LOCATION MO RIG. START INJECTION
4/13/95 INJECT @ 1107 BWPD @ 610#.
4/14/95 INJECT @ 1426 BWPD @ 850#.
4/15/95 INJECT @ 759 BWPD @ 1125#

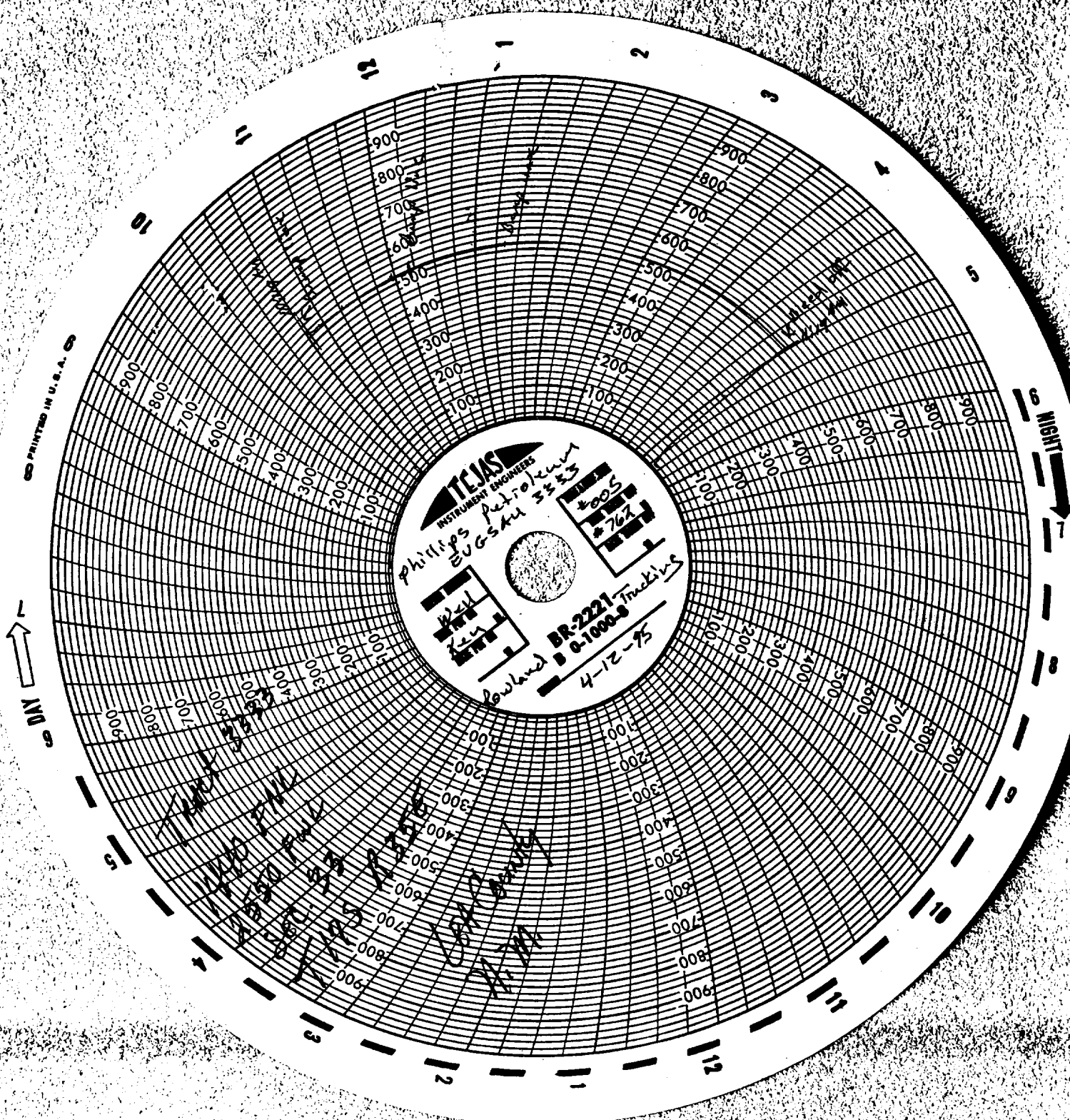
COMPLETE.

RECEIVED

APR 18 1995

WILLIAMS HOBBS
OFFICE

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