

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-1414-1	
7. Unit Agreement Name	
Central Vacuum Unit	
8. Name of Lease Name	
Central Vacuum Unit	
9. Well No.	
148	
17. Field and Pool, or Wildcat	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL (C-101)" FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection

Name of Operator

Texaco, Inc.

Address of Operator

P. O. Box 723, Hobbs, New Mexico 88240

Location of Well

UNIT LETTER P 1310 FEET FROM South LINE AND 50 FEET FROM
THE East LINE, SECTION 30 TOWNSHIP 17-S RANGE 35-E

15. Elevation (Show whether DF, RT, GR, etc.)

3971' (GR)

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
FULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Perforate & Treat ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TOTAL DEPTH 4800'

PLUG BACK TOTAL DEPTH 4744'

12 3/8" OD 48# h=40 Csg Set @ 375'

8 5/8" OD 24# J-55 Csg Set @ 1550'

4 1/2" OD 10.5# K-55 Csg Set @ 4800'

1. Perforate 4 1/2" Csg w/2-JSPF @ 4470'; 73'; 78'; 80'; 80'; 90'; 95'; 97'; 4500'; 42'; 44'; 46'; 50'; 54'; 57'; 4709'; 11'; 23'; 25'; & 4739';
2. Set RBP @ 4745' & pkr. @ 4667'. Acidize 4 1/2" perfs. 4709'-4739' w/2000 gals. 15% NEFE Acid containing 9 ball sealers.
3. Reset RBP @ 4667' & pkr. @ 4515'. Acidize 4 1/2" perfs. 4542'-4557' w/2400 gals. 15% NEFE Acid containing 11 ball sealers.
4. Reset REP @ 4515' & pkr. @ 4390'. Acidize 4 1/2" perfs. 4470'-4500' w/2200 gals. 15% NEFE Acid containing 15 ball sealers.
5. Ran 2 3/8" plastic coated tubing w/pkr. & set @ 4207'. Load Annulus w/inhibited water.
6. Well completed shut-in water injection, 12/8/80.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____

TITLE Asst. Dist. Supt.

DATE

DEC 11 1980

Original Signed By

Jerry Sexton

Dist. L. Supt.

APPROVED BY _____

TITLE _____

DATE

DEC 12 1980

CONDITIONS OF APPROVAL, IF ANY: