NO. OF COPIES RECEIVED								
DISTRIBUTION	THE STATE OF THE S							
SANTA FE		Revised 1-1-65 5A. Indicate T	upo of Legse					
FILE					STATE	FEE XX		
U.S.G.S.				-		Gas Lease No.		
LAND OFFICE				-	s. State Ch a	Odo Foabo		
OPERATOR				-	mm	mmm		
	FOR PERMIT TO	DRILL, DEEPEN, O	R PLUG BACK		7. Unit Agreen	nent Name		
1a. Type of Work				\				
DRILL DEEPEN PLUG BACK XX						8, Farm or Lease Name		
b. Type of Well								
OIL XX GAS WELL	OTHER		ZONE	ZONE L	Warren 9. Well No.			
2. Name of Operator		2						
David Fasken		10. Field and Pool, or Wildcat						
3. Address of Operator	4 m 1 m11- M	diand Towas 7	9701		Midway Tracon			
608 First Nationa	1 Bank Bldg., M	2200	Nor	th LINE				
4. Location of Well UNIT LETTER	R LOC.	2200 FE	ET FROM THE	LINE				
	T4	FOESEC. 8 TW	P. 17-S RGE.	37-E NMPM				
AND 880 FEET FROM	THE East LIN	F OF SEC.	Tillinini.	THINK	12. County			
					Lea			
	/////////////////////////////////////	/////////////////////////////////////	/////////////////////////////////////	111/11/1				
	<i>HHHHH</i>	/////////////////////////////////////	9. Proposed Depth	19A. Formation		20. Rotary or C.T.		
			11,875'	Strawn		Pulling Unit		
21. Elevations (Show whether DF,	RT. etc.) 21A, Kind	& Status Plug. Bond 2	lB. Drilling Contracto	r	1	Date Work will start		
					8-9	-83		
3775.4 GR			DENSIT DESCRIPTION					
20.	P	ROPOSED CASING AND						
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		H SACKS OF	CEMENT	EST. TOP C"Surf.		
17 1/2"	13 3/8"	48	378	250 sx 1	ite+100	C"Surf.		
12 1/4"	8 5/8"	24 & 32	4400	1400 SX 1	ite+200	C"2400'		
7 7/8"	5 1/2"	17 & 20	11875	13/5 SX 1	Tire-100	6 2,00		
•				•				
			- 1011 . 1.1					
1. Pull and lay	down sucker ro	ds, pump and 2	//8" tubing.					
2. Set C.I.B.P.	at 10,950' W/	2 sx cement on	top.					
Load well w/	4% KCl water.		* - * -					
4. Perf. Strawn	from 10,682' t	o 10,/8/' w/ 28	o jets. Ozlot Nugo tub	ing set i	packer			
5. Run in well v	from 10,682 t with 2 3/8" X 5	y" packer on 2	3/0 N-00 Cab	IIIG, Joe				
at 10,600'.								
Swab and flow	w well to clean	up.						
7. Stimulate St	rawn formation	as required.						
8. Flow to clear	n up and potent	iai weii.						
IN ABOVE SPACE DESCRIBE P		BOODOSAL IS TO DEEPEN (OR PLUG BACK, GIVE DA	TA ON PRESENT P	RODUCTIVE ZONE	AND PROPOSED NEW PROD		
TIVE ZONE. GIVE BLUWOLI FRETCH	TEN THEOLOGIC							
I hereby certify that the informat	ion above is true and cor	nplete to the best of my k	inpwledge and belief.					
1011	1///			cont	Date7	25-83		
Signed John Sy	Angevine	Title_Robert_H	. Angevine. A	Renr	Date			
(This space for	State (sg)							
ORIGINAL	SICHEO BY IRES!	TXION				IUL 43 1983		

JUL 33 1983

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY ___

DISTRICT I SUPERVISOR

JUL 27 1983

NEL EXICO OIL CONSERVATION COMMISSI. WELL LOCATION AND ACREAGE DEDICATION PLAT

Supersedes 6-1.6 Etter live 11.65

	^	l distances must be from	the outer boundaries of t	ne Section	
perater D	en	2			
Н	8	17 South	37 East	ant)	ea
2200	nreict Well: Nort	th line and	880	imm the East	11774
3775.4	Freducing Formation	7. (# F	midway Devoniar	ewn!	(ledinotes Acresge: 40
			by colored pencil or		he plat below.
interest and	d royalty).				hereof (both as to working
3. If more than dated by co	mmunitization, uniti	zation, force-pooling	g. etc?		f all owners been consoli-
			consolidation		
this form if	necessary.)				nmunitization, unitization,
forced-pooli sion.	ing, or otherwise) or	ntil a non-standard	unit, eliminating such	interests, has been	approved by the Commis-
					CERTIFICATION
	 		1	1 1	certify that the information con- erein is true and complete to the
	•		1 -	best of	ny answiedge and belief
	_ +			,	ert H. Angevine
	í	1	David Fa	sken Ager	nt
	! !		2	DAV	D FASKEN
			Wm. K. Warren Fd		1-80
	 		1	1	y cert ty that the well location on this plat was plotted from tield
	1		CANE OF COMME	under m	f actual surveys made by me or y supervision, and that the same and correct to the best of my ge and belief
	+		-64 -		
	 			Hegistere	14,1980
) 			71.2.01	mulitat
			1000	Certificat	No JOHN W. WEST 676 PATRICK A. ROMERO 686: Ronald J. Eidson 323

