

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Harvey E. Yates Co.

3. ADDRESS OF OPERATOR
P. O. Box 1933

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL & 660' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
ABANDON* (other)	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>

5. LEASE
LC - 064009-D

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Young Deep Unit

8. FARM OR LEASE NAME

9. WELL NO.
4

10. FIELD OR WILDCAT NAME
No. Young Bone Spring

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 9, T-18S, R-32E

12. COUNTY OR PARISH
Lea

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3828.3 GR

RECEIVED
MAY 29 1981
U.S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 5/29/81 1. Run CIBP on wire line & set @ 8437' & spot 35' cement on top of CIBP to abandon perf. interval 8440' to 8474'.
- 5/30/81 2. Perf 4 1/2" casing from 8380' to 8392'. Run 2 3/8" EUE tubing & Packer. Set Packer @ 8360'. Acidize w/1500 gals - 15% NE - FE acid.
- 3. Swab test.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED Peter W. Chester TITLE Engineer DATE May 28, 1981

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL _____

(This space for Federal or State office use)

• ACCEPTED FOR RECORD
PETER W. CHESTER
JUN 1 1981
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

See instructions on Reverse Side

RECEIVED
JUN 4 1981
OIL CONSERVATION DIV