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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

API No. 30-025-27985

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-4118	
7. Unit Agreement Name	

8. Farm or Lease Name	
Lea	
9. Well No.	
27	
10. Field and Pool, or Wildcat	
Vacuum	
Grayburg/San Andres	
12. County	
Lea	

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator
Phillips Petroleum Company
3. Address of Operator
Room 401, 4001 Penbrook St., Odessa, Texas 79762
4. Location of well
UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>south</u> LINE AND <u>660</u> FEET FROM THE <u>west</u> LINE, SECTION <u>19</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
4125' DF, 4113' Gr

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐
SUBSEQUENT REPORT OF:	
REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPWS. ☒	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒	OTHER <u>Total Depth</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-28-82: MI & RU Warton Rig #8. Spudded 12-1/4" hole at 8:30 p.m., 11/28/82. Drlg 360' in 3-3/4 hours, Red Bed. TD'd surface csg hole at 12:12 a.m. 11/29/82. Circ 3/4 hour, POOH. Set 10 jts 8-5/8" 24#/ft, K-55, ST&C csg @ 360'. BJ to cmt, but no cmt in bulk truck.

11-29-82: BJ cmt'd 8-5/8" csg w/400 sxs Class "C" w/2% CaCl₂. Bumped plug 5:55 a.m., 11/29/82. Mac press 500#, bumped plug at 1000#. Circ 100 sx. WOC 8 hrs. Cut off, NU. Tested BOP to 600# for 30 mins, O.K. Total WOC 14 hrs. Appox temp. cmt slurry 14.8, Est of cmt strength at time of csg test exceed 500 psi, Est minimum formation temp 65, WIH Drlg 7-7/8" hole.

11-30-82: Drlg Red Bed, Salt and Anhy.

12-01-82: Drlg Anhy and Lime.

12-02-82: Drlg Lime and Anhy. Trip for bit @ 3245'.

12-03 thru

12-05-82: Drlg Lime and Anhy. Trip for bit @ 3896'.

12-06-82: Drlg Dolo & Lime.

12-07 &

12-08-82: Drlg Dolo.

12-09-82: Reached TD-4800'-at 1:45 p.m. - 12/9/82. Circ & cond mud. POOH. Schlumberger running first log.

BOP Equipment: Series 900, 3000 PSI WP, BOP Standards. (Continued on reverse side)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W. J. Mueller</u>	TITLE <u>Senior Engineering Specialist</u>	DATE <u>December 29, 1982</u>
ORIGINAL SIGNED BY		
APPROVED BY <u>JERRY SEXTON</u>	TITLE	DATE
CONDITIONS OF APPROVAL		

JAN 3 1983

12-10-82: Ran CNL-LDT-GR/Cal from TD to 2600'. Ran CNL-GR/Cal from 2600' to surface. 2nd log would not go. Started in hole, shook ice out of derrick. Drig line was bad. Restoring drlg line.

12-11-82: Finished circ & cond mud, POOH. Schlumberger ran DLL-RXO-GR/Cal from TD to 2600'. With Circ 2 hrs, POOH. LD DP.

12-12-82: Set 125 jts of 4-1/2", 11.6#, N-80, LT&C csg @ 4800'. BJ cmt'd w/1000 sxs Lite w/12# pr sx salt, 3# pr sx Gilsontite, 1/4# pr sx Cellophane Flakes & 10% DD followed by 400 sxs Class "C" w/3# pr sx salt. Displaced w/10 bbls 10% Acetic Acid & 64 bbls 2% KCL water. Csg rotated at 30 RPM. Circ 128 sxs cmt. Bumped plug at 2:55 p.m. 12/12/82. Max press 1650#, bumped plug @ 1850#. WOC. Cut off csg, ND & rel rig at 5:00 a.m.

12/13/82. Waiting on completion unit. Left static fluid column in hole.