

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
LG 889

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Fred Pool Operating Company	8. Farm or Lease Name Pearl State
3. Address of Operator Post Office Box 1393, Roswell, New Mexico 88201	9. Well No. #1
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 19S RANGE 35E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3798.5 G.R.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1/16/83: 1) TD 10,743'.
- 2) Ran 10,743' (270 jts) 5½", 17#, N-80, API casing.
- 1/17/83: 3) Cemented w/ 175 sx Class "H", 50/50 Poz, 2% Gel, .6% Halad-22, 3# KCL, 500 gal mud-flush ahead of cement.
- 4) POB @ 4:05 a.m. Cement top; 9950' (by calculation to be verified by cement bond log when run prior to perforating.)
- 5) Tested casing to 1500 psi, no pressure drop in 30 min.
- 6) Intend to perforate and acidize.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Fred L. Pool TITLE Petroleum Engineer DATE 1/19/82

ORIGINAL FILED BY
EDDIE W. SEAY

APPROVED BY _____ TITLE _____ DATE _____

JAN 24 1983

CONDITIONS OF APPROVAL, IF ANY: