New Mexico Oil Communa by the Communa of the commun

Form 3160-5 (June 1990)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT		FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.	
	SUNDRY NOTICES AND REPORTS ON WELL			
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals			NM-14496 6. If Indian, Allottee or Tribe Name r.	
SUBMIT IN TRIPLICATE 1. Type of Well			7. If Unit or CA, Agreement Designation	
Oil Gas				
2. Name of Operator Fasken Oil and Ranch, Ltd.			8. Well Name and No.	
J. Address and Telephone No.			Ling Federal No. 1 9. API Well No.	
303 W. Wall, Suite 1800, Midland, TX 79701 (915) 687-1777 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			30-025-28064 10. Field and Pool, or Exploratory Area	
-	or dairby Description	on) — ——————————————————————————————————		
1980' FNL and 1980' FEL, Sec. 31, T-19-S, R-34-E			11. County or Parish, State	
12. CHECK A	PPROPRIATE BOX(s) TO	INDICATE NATURE OF MOTION	Lea, NM	
TYPE OF S	UBMISSION	NDICATE NATURE OF NOTICE, REPO		
Notice of I		TYPE OF ACTION		
		Abandonment Recompletion	Change of Plans	
L_ Subsequent	Report	Plugging Back	New Construction Non-Routine Fracturing	
Final Aban	donment Notice	Casing Repair	Water Shut-Off	
		Altering Casing Other Temporary abandonment	Conversion to Injection	
3. Describe Proposed or Compi	eled Onesia col		Suppose water	
give subsurface location	eted Operations (Clearly state all pertiner as and measured and true vertical depths	nt details, and give pertinent dates, including estimated date of starting for all markers and zones pertinent to this work.)*	Completion or Recompletion Report and Log form.) g any proposed work. If well is directionally drille	
Fasken respectfully re service or another rec	equests authority to temporaril ompletion attempt in the Bone	y abandon the Ling Federal #1 for probable use in e Spring zone at 9608'-31'. The well will be TA'd a	n the future for salt water disposal s follows:	
		at 9613', bleed well down, POW with tubing and p.,200'.	acker.	
3. Kivv w/cement retail	ner and tubing, set CR at 945	0'. Sting out of retainer.		
On odiate Hole With D	acker huid.		63 63 63 1	
5. POW laying down tubing. ND BOP NU wellhead. RDPU.				
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			- <u>1417</u> - w - 11	
			-38 =	
I hereby certify that the forego	oing is true and correct			
	m	Title Petroleum Engineer	Date 07/20/2000	
Approved by Conditions of approval, if any:	co.) joe g. lara	Title Felroleum Engineer	Date 8/18/2000	
			- may some	
18 U.S.C. Section 1001, make	es it a crime for any person knowingly	and willfully to make to any department or agency of the United St		
presentations as to any matter	within its jurisdiction.	manager to any department or agency of the United Str	ates any false, fictitious or fraudulent statements	

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