

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on re-
turning)

Form approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. LEASE DESIGNATION AND SERIAL NO. NM 04371-A	
2. NAME OF OPERATOR Petroleum Corporation of Texas		7. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Box 911, Breckenridge, Texas 76024		8. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2310' FSL & 2310' FWL		9. FARM OR LEASE NAME Federal Q	
14. PERMIT NO.		10. WELL NO. 2	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3764.73' GR		11. FIELD AND POOL, OR WILDCAT Querecho Plains	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		12. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22, T. 18S, R. 32E	
17. COUNTY OR PARISH Lea		18. STATE NM	

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Spud & Casing record

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-23-83 Spud @ 2:00 PM

2-25-83 TD 1203', ran 28 jnts of 8-5/8" 24# casing, cemented with 600 sx Class C w/4% gel and 200 sx. Class C w/2% GC.

3-5-83 TD 4300', ran 104 jnts 5 1/2" 15.5# casing, cemented @ 4292' with 950 sx Class C w/8% gel and 200 sx Class C w/no additives, circulated 210 sx.

APR 7 1983
OIL
MINERALS DIVISION
ROSWELL, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED Isdean England

TITLE Production Clerk

(This space for Federal use only)

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY

CONDITIONS OF APPROVAL IN ANY

ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

RECEIVED
APR 18 1983
HOBBS OFFICE