

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLI
(Other instructions
reverse side)

Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

NO554858

IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(1) Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

Dec 22 10 32 AM '89

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2 NAME OF OPERATOR

Mobil Producing Texas & New Mexico, Inc.

3 ADDRESS OF OPERATOR c/o Mobil Exploration & Producing U. S., Inc.

P. O. Box 633, Midland, TX 79702

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below

At surface

660 South, 660 West

Unit m

14 PERMIT NO.

15 ELEVATIONS (Show whether DT, BT, OR, etc.)

GL: 3786'

KB: 28' AGL

10 FIELD AND POOL, OR WILDCAT

11 SEC., T., R., W., OR BLK. AND

SUBST. OR AREA

12. COUNTY OR PARISH

13. STATE

Ica

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATERS SHUT-OFF

FRACURE TREAT

ABORT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANT

X

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. OPERATOR PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

NOTIFY BLM OFFICE AT (505) 393-3612 PRIOR TO COMMENCING P & A OPERATIONS.*

1. MIRU wo unit, Nu Bop, test. MIRU wire line unit. Set extra 30' (5 sks) cmt on CIBP @ 10535'. SET CIBP AT 8,950', AND CAP WITH 50' OF CEMENT.*
2. Cut 7' 35# ft P-# csg @ $\pm$ 6400', pull csg. Circ well bore w/9.5 ppg gelled brine.
3. Spot 150' (35 sks) cmt plug across top 7" csg, 6325-6475'. TAG PLUG
4. Set 150' (16 sks) cmt plug across 9 5/8" shoe, 4055-4205'. TAG PLUG
5. Set 150' (16 sks) cmt plug across top of salt 1700-1750' (1650' - 1800')*
6. Perf 4SPF 500-502', test squeeze holes w/lease wtr.
7. Set cmt retainer @ $\pm$ 400', circ 127 sks between 9 5/8 - 13 3/8" + 31 sks under retainer + 25' (8 sks) on ret.
8. Set 50' (16 sks) surface plug, cut csg 3' below surface. Weld on plate & P & A marker.
9. Level and reseed location.

* CHANGES / ADDITIONS WERE MADE AS PER ADAM-BLM / DONNA (MOBIL)
TELEPHONE CONVERSATION ON 12/28/89.

Location restoration discussed w/Barry Hunt 9-23-89

*NMCD requests proposed wellbore sketch. P & A procedure discussed w/Shannon (BLM) 9-22-89.

18. I hereby certify that the foregoing is true and correct

SIGNED

Shirley Joad

TITLE

MOBIL EXPLORATION & PRODUCING INC.
AS AGENT FOR MOBIL EXPLORATION & PRODUCING INC.

DATE

10/30/89

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

1-3-90

*See Instructions on Reverse Side