30-025-28314

NO. OF COPIES RECEIVED							*				
DISTRIBUTION	NEW MEXICO DIE CONSERVATION COMMISSION							Form C-101			
SANTA FE		 							Revised 1-1-65		
FILE								5A. Indicate Type of Lease			
U.S.G.S.								STATE			
OPERATOR									6 Gas Lease No.		
LOPERATOR 1								B-1520		***	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK											
18. Type of Work									7. Unit Agreement Name		
							_	North Vacuum Abo Unit			
b. Type of Well DRILL X DEEPEN PLUG BACK							BACK	8. Furm or Lease Name			
OIL X SAS WELL	074	OTHER SINGLE X MULTIPLE ZONE ZONE									
2. Name of Operator				····	2042 (22)		ZONE L	9. Well No.	····		
Mobil Producing TX. & N.M. Inc.									234		
3. Address of Operator								10. Field and Pool, or Wildcat			
9 Greenway Plaza, Suite 2700, Houston, TX 77046								North Vacuum Abo			
4. Location of Well Unit Letter I LOCATED 1980 FEET FROM THE South Line								miniminini			
545	East			23	17S		34E				
AND FEET FROM		_	NE OF SEC.	-	1/3 rwp.	RGE.	J4E NMPM				
								12. County	IIIII	HH	
	7777777	777777	777777	777777				Lea		/////	
										TTI	
	####	4444	777777	777777	9. Proposed De	777777		777777			
					8700°	pin 1	9A. Formation	1	20. Rotary or C.T	:	
21. Elevations (Show whether DF,	RT. etc.)	21 A. Kind	A Stortue Di	ug Bond	21B. Drilling Co		Abo	T	Rotary		
4024 GL	21A. Kind & Stortus Plug. Bond 2 On File			-	Unknown		22. Approx. Date Work will start				
23. Unknown								As soon as possible			
		F	PROPOSED	EASING AND	CEMENT PRO	GRAM		•			
SIZE OF HOLE	SIZEOF	CASING	WEIGHT F	PER FOOT	SETTING	DEPTH	SACKS OF	CEMENT	EST. TO		
17-3"	13-3	/8" 48.0# H-40		0 1000		ulate Surface					
12-14"	8-5	/8"	28.0#	S-80	0-5000'		Circulate		Surface		
7-7/8"	15.5# K-55			4800'-7300'		ulate	CE				
. ,,,	, , ,		17.0#	N-80	'7300'-TD		, CIIC	urace	Surface		
BLOWOUT PREVENTO	R PROGRAI	M									
Casing String	Equi	pment S	Size & Al	PI Serie	s No.	& Type	e	Test	Pressure		
Surface 13-5/8" x 3000# 1 MG & 1 PR								2000			
13-5/8 x 5000# 1 mg & 1 Pk 1 MG 2 PR & Rotary									3000		
					I FIG 2	. IK G	cotary n	eau	5000		
						nnnov/A	L VALID F	OR 180	DAYS		
-					A	PPROVA DEDMIT	FXPIRES	2/16	184		
						LIMITES	L VALID FO EXPIRES SS DRILLIN	G UNDER	WAY		
N ABOVE SPACE DESCRIBE DO	1805ED 880	CB 444. 15 1				OINEEC) Division	_		•	
WE ZONE. GIVE BLOWOUT PREVENTE	R PROGRAM, IF	ANY.	HUPUBAL IS T	U DEEPEN OF	PLUE BACK, 61V	E DATA ON	PRESENT PROD	UCTIVE ZOME	AND PROPOSED NEW	PR 00 UC-	
hereby certify that the information	n above is true	e and comp	lete to the be	est of my kn	owledge and be	lief.					
ened ASTBond	A.D.	Bond	Title Regu	latory	Technicia	n Supei	rvisor -	Aug	ust 10, 198	3	
/This sames for S							D				
(This space for State Use) OBIGINAL SIGNED BY JERRY SEXTON								AUG 1 6 198 3			
PPROVED BY MISTERS	T I SUPINEVI	1508									
			TITLE				_				

AUG 15 1983
HOSES OFFICE

.

EW MEXICO OIL CONSERVATION COMM WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Operator Well No. Mobil Producing TX. & N.M. Inc. North Vacuum Abo Unit 234 Unit Letter I Township 23 17S 34E Actual Footage Location of Well: 1980 feet from the 545 line and East Ground Level Elev. 4024 Producing Formation P∞i Vacuum, North-Abo Abo Dedicated Acreage: 80 Acres (2 wells) 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? X Yes If answer is "yes," type of consolidation Unitization No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-This well is being drilled under the provisions of Rule 2 of CERTIFICATION the North Vacuum Abo Pool rules. I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Nome T 17 S - R 34 F A. D. Bond Fosition Regulatory Technician Supervisor Company Mobil Producing TX. & N.M. Inc. August 10, 1983 23 that 211 212 Registered Professional Engine and/or Land Surveyor H.A. Carson, Jr. Certificate No. 660 90 1320 1880 1880 2310 5063 2000 1500 1000

500

