DISTRIBUTION SANTA FE FILE

NEW MEXICO OIL CONSERVATION COMMISTON REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-1.
Effective 1-1-85

FILE		AND	
U.S.G.S.	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL G	AS
LAND OFFICE			
IRANSPORTER OIL			
GAS			
OPERATOR			
Operator ARCO Oil & Gas	Company		
	antic Richfield Compa	ny	
Address		•	
P.O. Box 1710	Hobbs, New Mexico 88	240 Other (Please explain)	
Reason(s) for filing (Check proper box)	Change in Transporter of:		0.4
New Well	Oil V Dry Gas	\Box Effective 10-1-	84
Recompletion Change in Ownership	Casinghead Gas Condense	nte 🗍	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	Well No. Pool Name, Including For	mation Kind of Lease	
Lease Name	2 Scharb Bone	LState Federa	for Fee Fee
Jackson 5			T h
Unit Letter G : 218	Feet From The North Line	and 1980 Feet From	The <u>Last</u>
_	100	БЕ , NMPM, <u>Lea</u>	County
Line of Section 5 To	waship 195 Range J		
THE TRANSPOR	TER OF OIL AND NATURAL GAS	Aidress (Give address to which appro	any of this form is to be sent)
Name of Authorized Transporter of Oi	or Condensate		
Texas New Mexico Pi	peline Company	P.O. 2528, HODE Address (Give address to which appro	ved copy of this form is to be sent)
Name of Authorized Transporter of Co	singhead Gas A or Dry Gas	4001 Penbrook, Ode	
Phillips Petroleum	Unit Sec. Twp. P.ge.	Is gas actually connected? Wh	en
If well produces oil or liquids, give location of tanks.	F 5 19 35	Yes	10-1-84
dive location of tangent	ith that from any other lease or pool, a	give commingling order number:	
If this production is commingled w. COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Complete	. 011 11011	1	
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
		,	
Perforations			
Perforations	TURING CASING AND	CEMENTING RECORD	
		D CEMENTING RECORD DEPTH SET	SACKS CEMENT
Perforations HOLE SIZE	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT
		DEPTH SET	SACKS CEMENT
	CASING & TUBING SIZE	DEPTH SET	
HOLE SIZE	CASING & TUBING SIZE	Steer recovery of total volume of load o	
HOLE SIZE V. TEST DATA AND REQUEST	CASING & TUBING SIZE	ofter recovery of total volume of load o	il and must be equal to or exceed top alic
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