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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

·		UIHA	1112	OH! OIL	ANU NA	I UNAL GA		A PI No			
Operator								Well API No.			
F & M OIL AND GAS COMPANY Address								30-025-28987			
	ATDI AND	mava	\C 7	0702_000	1						
P.O. BOX 891, N leason(s) for Filing (Check proper box)	TULAND	TEAF	15 /	9702-089	Othe	ex (Please expla	uin)				
lew Well	. (Change in	Transp	orter of:	_						
ecompletion	Oil		Dry C	ias 🗌							
hange in Operator	Casinghead	Gas 🔲	Conde	ensate							
change of operator give name d address of previous operator MGM	M OIL &	GAS C	COMP	ANY, P.C	. Box 89	91, Midla	and, Te	xas 7970	2		
I. DESCRIPTION OF WELL A											
R. F. Fort Well No. Pool Name, Includi					ng Formation OLFCAMP SOUTHEAST			Kind of Lease No. State, Federal or Fee			
ocation		<u> </u>	1 ****	0112200 110							
Unit LetterL	:2310	0	_ Feet l	From The So	uth Lin	e and 330	F	eet From The	West	Line	
Section 24 Township	17	s	Rang	e 38E	, NI	мрм,	Lea		<u> </u>	County	
I. DESIGNATION OF TRANS	SPORTEI	R OF O	IL A	ND NATUI	RAL GAS						
lame of Authorized Transporter of Oil		or Conde			Address (Giv	e address to wi	hich approve	d copy of this f	form is to be se	nt)	
PRIDE PIPELINE COMPAN	<u> </u>				P.O. F	30x 2436,	Abile	ne, Texa	s 79604		
Name of Authorized Transporter of Casing PM Gas Corporation EF PHILLIPS 66 Natural	FECTIVE.	Ann	or Dr	Gas Goog		e address to wi	_			nt)	
						Penbrook	-		79760_		
if well produces oil or liquids, ive location of tanks.	Unit Sec.		Twp. Rge.		Is gas actually connected?		Whe	When ?			
		24	17		yes			un}	cnown		
this production is commingled with that f V. COMPLETION DATA	iom any othe	el icase of	pool, (erae communida	ing other min						
		Oil Wel	1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	<u> </u>		··		<u></u>	l	<u> </u>	<u> </u>		
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
The first lead of the first le								Depth Casing Shoe			
Perforations								Берлі сал	ng take		
	т	TIRING	CAS	SING AND	CEMENTI	NG RECOR	PD.				
TUBING, CASING ANI HOLE SIZE CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT			
HOLE SIZE	OASING & TOBING SIZE										
	 										
	<u> </u>										
V. TEST DATA AND REQUES	ST FOR A	LLOW	ABL	E						1	
IL WELL (Test must be after r			e of loa	d oil and must	be equal to o	r exceed top all	lowable for 1	his depth or be	for full 24 hol	ers.)	
Date First New Oil Run To Tank	Date of Te	st			Producing M	lethod (Flow, p	ump, gas iyi	, eic.)			
I and of Total	Tuhing Pressure				Casing Press	Bine.		Choke Size	Choke Size		
Length of Test	Tubing Pressure				Casing Fromit						
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
Total Flow Dating 1000											
GAS WELL				12.0.							
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Siz	Choke Size		
VI. OPERATOR CERTIFIC	ATE OF	T COM	pr r	ANCE	1						
						OIL CO	NSER	VATION	DIVISION	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above											
is true and complete to the best of my					Det	e Approv	ed	ĄŲ	G 07'92		
1 h					Dal	a whhinn					
Hou Illan 1						By ORIGINAL SIGNED BY JERRY SEXTON					
Signature					By ORIGINAL SIGNED BY JERKY SEXTON						
F. M OIL AND GAS CO	OMPANY 1	Presid									
Printed Name	/	600 -	Titl	-	Title	e					
8-5-92 Date	/ 915	<u>-682-</u> 7	//14 elephor								
Tare .		1.	Prior		- 11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.