- 30-025-29560

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NO. OF COPILS RECEIVED		NEW MEXICO OIL CONSERVATION COMMISSION					Form C-101		
DISTRIBUTION								Revised 1-1-65	
SANTA FE	+						5A indicate	Type of Lease	
FILE							STATE S		
U.S.G.S.									
LAND OFFICE					•		B-1520	& Gas Lease No.	
OPERATOR							777777	mmmm	
APPLICATION	N EOD DE	PMIT TO	DRILL DEE	PEN (OR PLUG BACK				
1a. Type of Work	TOKIC	ICMIT TO	DRICE, DEL	,1 (14, (OK 1 E00 DACK		7. Unit Agre	ement Name	
_							North Vacuum Abo Unit		
b. Type of Well	DEEPEN	PLUG BACK			8. Farm or Lease Name				
OIL X GAS WELL	07.4	*Amend	ed Locatio	3D	SINGLE X	ULTIPLE			
2. Name of Operator		Time II	ed hocaere	211	1541 (12)		9. Well No.		
Mobil Producing Texas & New Mexico, Inc.							294		
3. Address of Operator							10. Field and Pool, or Wildcat		
P. O. Box 633, Midland, Texas 79702							North Vacuum ABo		
4. Location of Well Unit Letter C LOCATED 2100 FEET FROM THE West LINE								anninnin.	
800	Nort		23	2					
AND FEET FROM	THE	CLLLACE TIN	E 07 3EC. 2	~~~~	NP. 17-S RGE. 3	4-E NMAN	7777777	<i>millitiitii</i>	
							12. County Lea		
	MITTE			11111					
	1111111								
	77777	IIIIII		UA_{\perp}	9. Proposed Depth	19A. Formatio	n	20. Rotory or C.T.	
					9,000'	Abo		Rotary	
21. Elevations (Show whether DF,	RT, etc.j	21A. Kind	& Status Piug.	Bond 2	IB. Crilling Contractor		22. Approx	. Date Work will start	
4030' GR		On F	ile		Unknown		ASAI	>	
23.			BOBOSED CASS	INC AND	CEMENT PROGRAM				
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS O									
17-1/2"	13-3/8			48#	400'	Circu	late to S	urface	
12-1/4"	8-5/8			0-5000' Circu		late to S	urface		
7-7/8"	5-1/2'	'Liner	[15.5#		4200-7400']	- Circu	late to S	urface	
			17#		7400'-TD	1		1	
			_		=~1				
									
LOWOUT PREVENTER PRO	<u>GRAM</u>								
sing String Equip	mont Si:	zα λ ΔDT	Series	No &	Type Te	est Press	uro (nai)	1	
Sing Jering Equip	Herre Diz	e a mi	Jerres	NO. Q	Type Te	est riess	ure (psi)	· 	
Surface 1	3_5/8" 3	z 3000#	1	MC &	1 DD	3000#			
						5000#			
			RC	otary	неао				
*Location was mov	ed 201 -	jest of	original a	ann1f-	ation because	of ni=-1	ino		
Hocación was mov	20 %	VESC OI	Oliginal a	ippiic	action because	or piper	me.		
								•	
IN ABOVE SPACE DESCRIBE PR	OPOSED PE	OGRAM: IF	PROPOSAL IS TO	DEEPEN O	R PLUG BACK, GIVE DATA	ON PRESENT PR	ODUCTIVE ZONI	E AND PROPOSED NEW PRODUC	
TIVE ZONE. GIVE BLOWOUT PREVENT I hereby certify that the information	on above is t	r ANT.	olete to the hear	of my ke	nowledge and helief				
					_		1 2	30_85	
Signed C.C. MILL-for G	. E. Tat	:e	Title Env.	<u>& Re</u>	g. Manager		Date	30-85	
(This space for	State, Used	JERRY SE							
ORIGINAL	RICT I SUP	SHVISOR					1.	A NI O 1000	
DIST	KILL I BUF	SHEET IS NOT THE P.	á Title				DATE JI	AN 3 - 1986	

CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval Date Unless Drilling Underway.

PROMVEL)

JAN 2 - 1938

NOON TO

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section Well No. Operator 294 Mobil Producing Texas And New Mexico, Ind North Vacuum Abo Unit Township 17 South County Unit Letter 34 East Actual Footage Location of Well: North feet from the West line and feet from the Dedicated Acreage: Producing Formation Ground Level Elev. North Vacuum Abo 2 wells) Acres Abo 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Unitized If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION 17 - S34-E I hereby certify that the information contained herein is true and complete to the 2100 best of my knowledge and belief. 29 G. E. Tate Position & Reg. Manager Mobil Producing TX & NM, Inc 12-30-85 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed December 28, 1985 Registered Professional Engineer 1000 500 1320 1650 1980 2310

RECOIVED

JAN 2-1968