

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-2417
7. Unit Agreement Name N/A
8. Farm or Lease Name Reddy-Gulf State
9. Well No. 3
10. Field and Pool, or Wildcat Lea San Andres
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Fred G. Yates, Inc.

Address of Operator
Sunwest Centre, Suite 1010, Roswell, NM 88201

Location of Well
UNIT LETTER E, 1650 FEET FROM THE North LINE AND 330 FEET FROM
THE West LINE, SECTION 18 TOWNSHIP 19S RANGE 35E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3937' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
ILL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Completion <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

/25/86: Swabbing.
/26/86: Swabbing. Tripped packer and tubing, hydro test in the hole. Had 6 collar leaks, corrected by breaking and doping. Pressure tested annulus above packer (@ 4978') to 2000 psi, held OK. Preparing to frac.
/27/86: Frac perfs 5068-79 thru 2-7/8" tubing w/ 20,000 gal. 50 quality gel, 2% KCL base water and 39,000# of 20/40 mesh sand and 23 tons CO2. Prepare to swab.
/28/86 through 3/3/86: Swabbing.

On extended swab test, Grayburg perfs (5646-5692) produced 8 BOPD and 122 BWPD.
On extended swab test, Penrose perfs (5068-5079) produced 7 BOPD and 53 BWPD.

Neither zone is economical alone, and the well can only be produced, if at all, by our being allowed to commingle both zones down-hole. Therefore on an economic or hardship basis, we request your early consideration and eventual approval to commingle downhole from these zones. In the event there is some formal action we need to take, please inform us by collect call at (505)623-4935.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Jerry Sexton TITLE Engineer DATE 3/4/86

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR
PROVED BY _____ TITLE _____ DATE MAR 17 1986
CONDITIONS OF APPROVAL, IF ANY:

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