Plug Back

Same Res'v. Diff. Res'v.

Designate Type of Complete	1011 — (X)		P.B.T.D.
ate Spudded	Date Compl. Ready to Prod.	Total Depth	9,811'
3-11-86	4-3-86	9,900'	Tubing Depth
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	9,354'
,868 GR 3,882' KB	Abo	9,294'	Depth Casing Shoe
			9,900'
9,294' - 9,340'			9,300
3,23.	TUBING, CASING, AT	ND CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
	13-3/8"	398'	450 sx CIRC
17-1/2" 11"	8-5/8"	4.395'	1.800 sx CIRC
			1.500_sx
		9.900'	
7-7/8"	5-1/2"	0.35/1	TOC @ 2,400'
7-7/8" 5-1/2" TEST DATA AND REQUES	5-1/2"	0.35/1	oil and must be equal to or exceed top
7-7/8" 5-1/2" TEST DATA AND REQUES OIL WELL PRICE FIRST NEW OIL BUN TO Tanks	5-1/2" 2-7/8" tbg T FOR ALLOWABLE (Test must be able for this	9,354 after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga	oil and must be equal to or exceed top
7-7/8" 5-1/2" TEST DATA AND REQUES OIL WELL ate First New Oil Run To Tanks 4-13-86	5-1/2" 2-7/8" tbg T FOR ALLOWABLE (Test must be able for this	9 354 n after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga	TOC @ 2,400' oil and must be equal to or exceed top s lift, stc.)
7-7/8" 5-1/2" TEST DATA AND REQUES OIL WELL ate First New Oil Run To Tanks 4-13-86 ength of Test	5-1/2" 2-7/8" tbg TFOR ALLOWABLE (Test must be able for this Date of Test 4-14-86 Tubing Pressure	9,354 rafter recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga Pump) Casing Pressure	TOC @ 2,400' oil and must be equal to or exceed top s lift, etc.)
7-7/8" 5-1/2" TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks 4-13-86 ength of Test	5-1/2" 2-7/8" tbg TFOR ALLOWABLE (Test must be able for this Date of Test 4-14-86	9,354 after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga Pump) Casing Pressure Water-Bbis.	TOC @ 2,400' oil and must be equal to or exceed top s lift, etc.) Choke Size Gas-MCF
7-7/8" 5-1/2" . TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks 4-13-86 .ength of Test 24 Actual Prod. During Test	5-1/2" 2-7/8" tbg TFOR ALLOWABLE (Test must be able for this Date of Test 4-14-86 Tubing Pressure	9,354 rafter recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga Pump) Casing Pressure	TOC @ 2,400' oil and must be equal to or exceed top s lift, etc.) Choke Size
7-7/8" 5-1/2" TEST DATA AND REQUES OIL WELL late First New Oil Run To Tanks 4-13-86 ength of Test 24	5-1/2" 2-7/8" tbg T FOR ALLOWABLE (Test must be able for this Date of Test 4-14-86 Tubing Pressure Oil-Bbls.	9,354 after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga Pump) Casing Pressure Water-Bbis.	TOC @ 2,400' oil and must be equal to or exceed top s lift, etc.) Choke Size Gas-MCF
7-7/8" 5-1/2" TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks 4-13-86 ength of Test 24 Letual Prod. During Test 206 AS WELL	5-1/2" 2-7/8" tbg TFOR ALLOWABLE (Test must be able for this Date of Test 4-14-86 Tubing Pressure Oil-Bbls. 206	9,354 after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga Pump Casing Pressure Water-Bbis. 94	TOC @ 2,400' oil and must be equal to or exceed top s lift, etc.) Choke Size Gas-MCF
7-7/8" 5-1/2" . TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks 4-13-86 .ength of Test 24 Actual Prod. During Test 206	5-1/2" 2-7/8" tbg T FOR ALLOWABLE (Test must be able for this Date of Test 4-14-86 Tubing Pressure Oil-Bbls.	9,354 after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga Pump) Casing Pressure Water-Bbis.	TOC @ 2,400' oil and must be equal to or exceed top s lift, etc.) Choke Size Gas-MCF 160
7-7/8" 5-1/2" TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks 4-13-86 Length of Test 24 Actual Prod. During Test	5-1/2" 2-7/8" tbg TFOR ALLOWABLE (Test must be able for this Date of Test 4-14-86 Tubing Pressure Oil-Bbls. 206	9,354 after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga Pump Casing Pressure Water-Bbis. 94	TOC @ 2,400' oil and must be equal to or exceed top s lift, etc.) Choke Size Gas-MCF 160



STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

DISTRIBUTION			T
SANTA PE	1		
FILE			1-
U.S.G.S.	1		
LAND OFFICE		1	$\overline{}$
TRANSPORTER	OIL	1	
	GAS		
OPERATOR			
PROBATION OFFICE			

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 36-01-83 Page 1

Separate Forms C-104 must be filed for each pool in multiply completed wells.

REQUEST FOR ALLOWARIE

OPERATOR	AND			
	AND SPORT OIL AND NATURAL GAS			
I. Operator				
BTA OIL PRODUCERS				
Address				
104 South Pecos Midland, Texas 79701-3	3 9 88			
Reason(s) for filing (Check proper box)	Other (Please explain)			
New Well Change in Transporter of:				
	Dry Gas			
Change in Ownership Casinghead Gas	Condensate :			
If change of ownership give name and address of previous owner				
II. DESCRIPTION OF WELL AND LEASE				
Lease Name Well No. Pool Name, Including F	Lease No.			
Turner, 8408 JV-P 2 Lower Double -	$-\Lambda$ - (Abo) State, Federal or Fee State V-1563			
Unit Letter —C- 560 Feet From The North Li	ine and 1980 Feet From The West			
Line of Section 21 Township 17-S Range 3	GG-E , NMPM, Lea County			
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURA	I GAS			
Texas New Mexico Pipeline Co.	Addions (Give address to which approved copy of this form s to be sent) BOX 2528, Hobbs, N.M. 68240			
Name of Authorized Transporter of Casinghead Gas S or Dry Gas Phillips 66 Natural Gas Co. GPM Gas Corporation	Address offices address to which appeared some of the form			
If well produces oil or liquids. Unit Sec. Twp. Rgs. O 21 17-S 36-E	is gas actually connected? When			
If this production is commingled with that from any other lease or pool,	give commingling order number:			
NOTE: Complete Parts IV and V on reverse side if necessary.				
	11			
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION			
hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of	APPROVED			
ny knowledge and belief.	BY CONCINENT OF WELL SETTING			
	TITLE DISTRICT CHRISTIANA			
() or $a/$				
Nobeller Wounton	This form is to be filed in compliance with RULE 1104.			
(Signature) Regulatory Supervisor	If this is a request for allowable for a newly drilled or deepense well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111.			
(Title) 4-15-86	All sections of this form must be filled out completely for silcusable on new and recompleted wells.			
(Date)	Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.			