

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
B-1565

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPEL OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Texaco Producing Inc.	8. Farm or Lease Name New Mexico "BM" St.
3. Address of Operator PO Box 728, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>0</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>1652</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>17S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated San
15. Elevation (Show whether DF, RT, GR, etc.) 3875.6' KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Move in, rig up. Pull rods and pump. Install BOP. Pull tubing.
- 2) Perforate the following intervals with 2 JSPI: 5164', 66, 68, 71, 5416'-26' (15 intervals, 30 holes).
- 3) GIH with RBP and packer. Set RBP below all perfs and set packer at 5350'. Acidize perfs 5416'-26' with 5000 gallons 15% NEEF and 33 ball sealers (5 BPM, 4000psi.)
- 4) Swab back load and swab test.
- 5) Retrieve RBP and set at 5250'. Set packer at 5100'. Acidize perfs 5164'-37' with 6000 gallons 15% NEEF and 42 ball sealers (5 BPM, 4000 psi).
- 6) Swab back load and swab test.
- 7) Retrieve RBP and POH.
- 8) Run production equipment and test. Note: Run pump below bottom perf at 5426'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

397-3571

SIGNED *Paul Kautz* TITLE Hobbs Area Superintendent DATE 3/22/33

Orig. Signed by  
Paul Kautz  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE APR 8 1988

CONDITIONS OF APPROVAL, IF ANY: