	PIES RECEIVED	$\rightarrow$			Form C-10		
DISTRIBUTION SANTA FE		UEVICE OU TOUR	(100.00		Supersedes Old C-102 and C-103		
FILE		- NEW I	MEXICO OIL CON!	SERVATION COMMISSION	Effective		
U.S.G.S.		-			1		
LAND OF	FICE		•		Şa. Indicate T		
OPERATO	DR DR				State	Fee X	
	<del></del>				5. State CIL &	Gas Lease No.	
(00)	SUNE	DRY NOTICES AN	D REPORTS ON	WELLS			
SUNDRY NOTICES AND REPORTS ON WELLS  (00 NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUS BACK TO A DIFFERENT RESERVOIR.  1. (FORM C-101) FOR SUCH PROPOSALS.)							
OIL WELL		OTHER-			7. Unit Agree	ment Name	
2, Name of Operator						ase Name	
TXO Production Corp.						Hightower "A"	
i		Midland Town	~ 70701		9. Well No.		
900 Wilco Bldg., Midland, Texas 79701						1	
UNIT LETTER A 571 FEET FROM THE NORTH LINE AND 554 FEET FROM						10, Field and Pool, or Wildon	
THE East LINE, SECTION 4 TOWNSHIP 17-S RANGE 37-E							
		15. Ele	ration (Show whether	DF, RT, GR, etc.)	12. County	<del> </del>	
$\overline{M}$			3778.5 GL	, , , ,	Lea		
15.	Check	Appropriate Bo	x To Indicate N	Sature of Notice, Report			
	NOTICE OF	INTENTION TO:	maradic 1		OF Other Data QUENT REPORT O	F:	
PERFORM RE	MEDIAL WORK				<del></del>	·	
TEMPORARIL	$\equiv$	PC	UG AND ABANDON	1	AL.	TERING CASING	
PULL OR ALT	ER CASING	Сн	ANGE PLANS	COMMENCE DRILLING OPNS.  CASING TEST AND CEMENT JOB		IG AND ABANDONMENT	
				OTHER	Δ	_	
OTHER		·					
17. Describe	Promosed or Completed	Creations (Classics					
work) 5	EE RULE 1103.	operations (crearly s	ate all peninent det	l ails, and give pertinent dates, i	ncluding estimated date	of starting any proposed	
3-11-88	Spud 15" hole	a 4.30 pm 3	10 00 TD 1	1511 1 2 0 11 00	-		
	Spud 15" hole @ 4:30 pm, 3-10-88. TD'd 15" hole @ 11:00 pm, 3-11 3/4" 42# H-40 ST&C, guide shoe & insert float. Set @ 431.35 izers. Cmt w/310 sx Class "C" w/2% CaCl. PD @ 3:30 am, 3-11-86 to 1000#, ok.					an 10 jts	
						KB. Ran 3 central-	
	to 1000#, ok.	7310 BA CIASS	C W/2% Ca	CI. PD @ 3:30 am, 3	-11-88. WOC 18	hrs. Test	
3-12-88	Drld float, p		rle ll" hole				
thru		0	B 11 MO10	•			
3-16-88							
3-17-88	TD'd 11" hole	@ 4185' @ 9:	30 pm. 3-16-	88 Start to run 8	5/011		
3-18-88	.8-88 Ran guide shoe, 1 it 8 5/8" 28# S-80 STSC floot and 3 78" csg.						
	Dido, io its	0 1/0 24# 5-	80 5146. 51	ite 8 5/8" 7/4 7/55	CTCC 1	- 1011	
		OFAT OF TIO/	7 )	104 45' KB ('m+ ++/1	50 ~~ 35/65		
	"C" w/6% gel.	15# salt/sx	2% CaC1 w/1	# flakes Tot in/	250 a- 07 "	z lite	
	"C" w/6% gel, 15# salt/sx, 2% CaCl w/½# flakes. Tai-in w/250 sx Class "C" 2% CaCl w/½# flakes. PD @ 2:45 pm. Float held. Circ 180 sx to pit. ND BOP. Set						
	slips. Cut of	f 8 5/8" csg.	Install WH.	NU BOP. Test to 10	OO# ok DOC 10	Set	
3-19-88	Dr1g 7 7/8" h	ole.		- 201 • 1CSL LU 1U	oon, ok. WUC 18	o nrs.	
					•		
lo, I hereby	certify that the information	on above is true and c	omplete to the best o	f my knowledge and belief.			
1 10	L (-1 A			,			
SIGNED	ILTH ('1)	he		Secretary		3-21-88	
			TITLE		DATE	J 21-00	
o	RIGINAL SIGNED BY	JERRY SEXTON					
APPROVED BY			TITLE		DATE TO S	ev.	

