

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-30869
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-8184
7. Lease Name or Unit Agreement Name East Pearl Queen Unit
8. Well No. 84
9. Pool name or Wildcat Pearl Queen
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3713' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator Sirgo Operating, Inc.
3. Address of Operator P.O. Box 3531, Midland, Texas 79702
4. Well Location Unit Letter M : 265 Feet From The South Line and 10 Feet From The West Line Section 27 Township 19S Range 35E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3713' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Spud, Set & Cmt Surf & Prod Csg. <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-28-90 MI&RU drlg unit. Spud 12-1/4" hole to 416'. RIH w 8-5/8" 24# csg to 416'. RU Western & cmt w/250 sx Class "C" w/2% CaCl₂. Circ 50 sx. WOC 18 hrs. Test csg to 1200# - okay.

6- 3-90 RIH w/core bbl #1 to 4605'. Drill 23' to 4628'. POH w/core.

6-4-90 RIH w/bit & drll from 4628-4685'. Circ. RIH w/core bbl #2.

6-5-90 Continue drlg core #2 to 4746'. POH w/core. RIH w/core bbl #3. Cut from 4746-4756'. POH w/core. RIH w/bit & continue drlg.

6-6-90 Drill to 4855'. Wash to bottom. Clean up hole. POH w/bit. RIH w/core bbl #4.

6-7-90 Finish core #4 from 4855-4915'. POH w/core. RIH w/core bbl #5.

6-8-90 Cut core #5 from 4915-4975'. POH w/core. RIH w/bit. Circ clean. Continue drlg.

6-9-90 TD 5150'. POH for logs. Ran GR, CNL, ZDNL Caliper & Dielectric logs.

6-10-90 Finish running logs. RIH w/5-1/2" 15.5 & 17# csg to 5150'.

CONTINUED ON BACK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bonnie Atwater TITLE Production Technician DATE 6-27-90

TYPE OR PRINT NAME Bonnie Atwater TELEPHONE NO. 915/685-0878

(This space for State Use) ORIGINAL FILED IN DISTRICT I OFFICE

JUN 29 1990

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

6-11-90 Continue in hole w/5-1/2" csg. Circ to bottom. RU Western & cmt
1st stage w/200 sx Class "C" w/2% CaCl₂. Circ 20 sx. on 1st stage.
2nd stage cmt w/200 PSL "C" w/15# salt, 3/4# cellocele, 600 sx PSL
"C" w/15# salt. Tail w/50 sx Class "C" w/2% CaCl₂. Circ 75 sx. Weld
on bell nipple & RR 12:00 midnight. WOC & Completion.

RECEIVED

JUN 28 1990

OFFICE