Submit to Appropriate
District Office
State Lease - 6 copies
Foe Lease - 5 copies

#### State of New Mexico Energy, .....ierals and Natural Resources Department

Form C-101

OIL CONSERVATION DIVISION

Revised 1-1-89

OIL CONSERVATION DIVISION				API NO. ( sssigned by OCD on New Wests)				
DISTRICT! P.O. Box 1980, Hoobs, NM	99247	P.O. Box 2088		30-0	25-21460			
i	S	Santa Fe, New Mexico 87504-2088						
DISTRICT II P.O. Drawer DD, Artesia, NI	M 88210		•, •		ATE XX FEE			
DISTRICTIU		6. State Oil & Gas Lease N	ło.					
1000 Rio Brazos Rd., Aztec,	NM 87410	84/20						
APPLICATI	ON FOR PERMIT T	O DRILL, DEEPEN, OF	PLUG BACK	<i>\////////////////////////////////////</i>				
12. Type of Work:		7. Lease Name or Unit Ago	reement Name					
DRILL KX RE-ENTER DEEPEN PLUG BACK								
b. Type of Well:		West Lovington	Unit					
OIL OAS WELL XK WELL OTHER  SINGLE MULTIPLE WEST LOVINGTON UNIT  ZONE XK  ZONE  WEST LOVINGTON UNIT								
2 Name of Operator		8. Weil No.						
	IILL PETROLEUM	9. Pool name or Wildcat						
3. Address of Operator								
11490	Westheimer, Su	ite 200, Houston,	, TX. 77077	West Lovington	<u>Upper San Andre</u>			
4. Well Location Unit Letter	E : 2625 Feet F	From The North	Line and 1	240 Feet From The	West Line			
				_	<b>6</b>			
Section 8	Town	thip 17 South Rang	36 East	<b>NMPM</b> Lea	County			
		10. Proposed Depth		Formation	12. Rotary or C.T.			
<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>			Rotary					
	7/////////////////////////////////////	5230 14. Kind & Status Plug. Bond	15. Drilling Contracto	r 16. Approx.	Date Work will start			
13. Elevations (Show whather DF, RT, GR, etc.) 3890.8  14. Kind & Status Plug. Bond Blanket on file			TBD	TBD 12-1-91				
17. PROPOSED CASING AND CEMENT PROGRAM								
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP			
12 1/4	8 5/8	24#	350'	250	Surface			
7 7/8	4 0 5/0		5230'	1300	Surface			

20NE GIVE BLOWOUT PREVENTER PROGRAM, IF ANT.	O DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE
SIGNATURE	trile Land Manager-Permian Basin DATE 11-11-91 713 589-8484 TELEPHONE NO.
(This space for State Use) G ARAS SUGMESTED JOSEN SUBSTITUTE SUR NON SUBSTITUTE SUR SUBSTITUTE SUR	JAN 2 2 '92
CONDITIONS OF ATTROVAL, IF ANY:	

71 \$ 1-3690

Permit Expires 6 Months From Approval Date Unless Drilling Underway.

# GREENHILL PETROLEUM CORPORATION BOP PROGRAM FOR WEST LOVINGTON UNIT NUMBER 95

### Casing Program

### BOP Program

<u>Size</u>	<u>Depth</u>	Wt.	<u>Grade</u>	<u>Configuration</u>	Test Program
8 5/8" 5 1/2"			J55, STC J55, STC	*RR or RA N/A	250/1500 psi

\*RR-Ram Ram RA-Ram Annular

Submix to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

#### OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section Wall Operator WEST LOVINGTON UNIT 95 GREENHILL PETROLEUM CORP. County Range Unit Letter Section Township LEA 36 EAST 17 SOUTH **NMPM** Actual Footage Location of Well: WEST NORTH 1240 2625 feet from the line and feet from the Dedicated Acreage: Producing Formation Pool Ground level Elev. 20 40 3890.8 Lovington Upper San Andres Wee San Andres 1. Outline the acreage dedicated to the subject well by colored pencil or hackure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? unitized XX Yes If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information stained herein in true and complete to the best of my knowledge and belief. Michael J. Newport Signature Printed Name Land Manager-Permian Basin Greenhill Petroleum Corp. Company 11-11-91 Date SURVEYOR CERTIFICATION 1240 I hereby certify that the well location show on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 10-14-91 Signature & Seai of Professional Surveyor RÓMÁLD I EIDSON 1000 2000 1500 500 0 990 1320 1650 1980 2310 330

SECTION .

NOV 18 1991

768-5 KM