

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Submit 3 Copies
to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-31521
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-4120
7. Lease Name or Unit Agreement Name West Lovington Unit
8. Well No. 99
9. Pool name or Wildcat West Lovington Upper San Andres
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3,900.4 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator GREENHILL PETROLEUM CORPORATION
3. Address of Operator 11490 Westheimer, Suite 200, Houston, Texas 77077
4. Well Location Unit Letter <u>D</u> : <u>675</u> Feet From The <u>North</u> Line and <u>595</u> Feet From The <u>West</u> Line Section <u>8</u> Township <u>17 South</u> Range <u>36 East</u> NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: _____ <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: _____ <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud well 03/08/92. Ran 31 joints of 8-5/8" 24# casing and set at 1,314 ft. with 500 sacks of Class "C" cement. Circulate to surface. Waited on cement 8 hours. Tested casing to 800 psi. Held OK.

Ran 5-1/2" 15.5# casing and set at 5,230 ft. with 765 sacks of Class "C" cement. Circulated cement to surface. Waited greater than 24 hours. Tested casing to 2,000 psi. Held OK. Total depth 5,230 ft.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael J. Newport TITLE Land Mgr.-Permian Basin DATE 4/27/92

TYPE OR PRINT NAME Michael J. Newport TELEPHONE NO. 713 589-8484

(This space for State Use) APPROVED BY _____ TITLE _____ DATE MAY 04 '92

CONDITIONS OF APPROVAL, IF ANY: