

Submit to Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
**DISTRICT I**  
 P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
 P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-106  
 Revised 1-1-89

**OIL CONSERVATION DIVISION**  
 P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

WELL AP NO.  
 30-025-31702

5. Indicate Type of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.  
 B-2706

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:  
 OIL WELL  GAS WELL  DRY  OTHER WATER INJECTION

b. Type of Completion:  
 NEW WELL  WORK OVER  DRAIN  PLUG BACK  DIFF RESVR  OTHER

7. Lease Name or Unit Agreement Name  
 VACUUM GLORIETA WEST UNIT

2. Name of Operator  
 TEXACO EXPLORATION & PRODUCTION INC.

8. Well No.  
 52

3. Address of Operator  
 P. O. Box 3109, Midland, Texas 79702

9. Pool name or Wildcat  
 VACUUM GLORIETA

4. Well Location  
 Unit Letter N : 214 Feet From The SOUTH Line and 1630 Feet From The WEST Line  
 Section 25 Township 17-SOUTH Range 34-EAST NMPM LEA County

10. Date Spudded 11-01-92	11. Date T.D. Reached 11-07-92	12. Date Compl. (Ready to Prod.) 11-18-92	13. Elevations (DF & RKB, RT, GR, etc.) GR-4005', KB-4019'	14. Elev. Casinghead 4005'
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15. Total Depth 6285'	16. Plug Back T.D. 6200'	17. If Multiple Compl. How Many Zones? 	18. Intervals Drilled By Rotary Tools 0 - 6285'	Cable Tools 
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19. Producing interval(s), of this completion - Top, Bottom, Name  
 6002' - 6159': GLORIETA

20. Was Directional Survey Made  
 YES

21. Type Electric and Other Logs Run  
 GR-DLL-MSFL, GR-DSN-SDL-CSNG

22. Was Well Cored  
 NO

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1550'	11	650 SX, CIRC. 50 SX	
5 1/2	15.5 & 17#	6285'	7 7/8	1675 SX, CIRC. 300 SX ON D.V. TOOL @ 5039'	

**24. LINER RECORD**      **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8		5942'

26. Perforation record (interval, size, and number)  
 6002 - 6045', 6131' - 6159' W/2 JSPF (142 HOLES)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6002' - 6159'	ACID - 6200 GAL 15% NEFE

**28. PRODUCTION**

Date First Production      Production Method (Flowing, gas lift, pumping - Size and type pump)      Well Status (Prod. or Shut-in)  
 SHUT IN

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)      Test Witnessed By  
 DAVID THAYER

30. List Attachments  
 DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature C.P. Basham/RDC      Printed Name C. P. BASHAM      Title DRLG. OPN'S. MGR.      Date 11-20-92

