Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office		OTT	7	AT TATATOR	ONT				
DISTRICT I P.O. Box 1980, Hobbs NM 88241-1980 OIL CONSERVATION DIVISION 2040 Pacheco St.						WELL API NO. 30-025-33418			
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, NM 87505						5. Indicate Type of Lease STATE X FEE			
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410						6. State Oil & Gas Lease No. B-2317			
SUNDRY NOTICES AND REPORTS ON WELLS									
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)						7. Lease Name or Unit Agreement Name STATE 35 UNIT			
1. Type of Well: OIL GAS WELL X WELL OTHER									
2. Name of Operator						8. Well No.			
Phillips Petroleum Company						9. Pool name or Wildcat			
3. Address of Operator 4001 Penbrook Street Odessa. TX 79762						VACUUM GRAYBURG/SAN ANDRES			
4. Well Location Unit Letter	K : 2527	Feet From The	SOUTH	Line and	1955	Feet From	n The WES	T Line	
Section	35	Township 1	.7S Ra	nge 34E	NMPN	м	LEA	County	
		10. Elevation	(Show whether	4018 GR	GR, etc.)				
<u> </u>	Check Apr	ropriate Roy to	Indicate l		tice. Rep	ort, or C	ther Data		
Check Appropriate Box to Indicate Nature of Notice, NOTICE OF INTENTION TO: SUE						SEQUENT REPORT OF:			
PERFORM REMEDIA	L WORK	PLUG AND ABANI	DON	REMEDIAL WOF	RK		ALTERING CASI	NG [
TEMPORARILY ABANDON CHANGE PLANS CO					ILLING OPNS	s. 🔲	PLUG AND ABAN	1DONMENT L	
PULL OR ALTER CASING				1	CASING TEST AND CEMENT JOB				
OTHER:		-	\Box	OTHER: REMO	VE_RBP - /	ACIDIZE U	PPER LEVEL	[X	
12. Describe Propos work) SEE RU	ed or Completed Oper JLE 1103.	ations (Clearly state al	l pertinent det	ails, and give perti	nent dates, inc	cluding estim	ated date of startir	ig any proposed	
04/16/98	W/PROD TBG, TR	PU BK OFF, MIRU S RIP CSG SCRPR T/4	SIERRA WS. 4560'. PU	COOH W/RODS, 5-1/2" PKR &	PMP PLNGR RU TBG TS	, NU BOP/ TR, GIH W	SPILL PAN, CO /PKR ON TBG	ЮН Г/4360,	
04/17/98	LD BK SIDE & TST T/500 PSI. 04/17/98 OPEN UP. TBG PRESS 0 CSG PRESS 0 FL 2200 F/SURF. 3 SWAB RUNS DRY, MIRU REEF, TST LNS & ACIDIZE SA 4459-4501' W/2000 GAL 15% HCL ACID. DUE T/HI PRESS TREATING PRESS NO SALT BLK PMPD, PMPD STG 1000 GAL ACID FOLLOW BY 10 BBL GEL BRINE SPACER. THEN 2ND STG 1000 GAL ACID. FOLLOW W/FLUSH T/BTM PERFS. MAX PRESS 2099, AVG PRESS 2380, FORM BRK @ 2780, ISIP								
04/18/98	2070, 5 MIN 19	960, 10 MIN 1860 PRESS 600, FLWNG CSG 0 PSI, OPEN W LINE T/BATT.	. 15 MIN 1 RK T/FRAC	770, AVG INJ TK, REC 62 E TK, FLOWING,	R 2.0 BPM BBL WTR. S	I, 64 BBL	LD 17KEC, KD	KEEF,	
I hereby certify that th	e information above is tr	ue and complete to the best	of my knowledg	ge and belief.				- 00	
SIGNATURE	11/11/1	itor fo	, tn	LE Senior Re	gulation A	Analyst	date <u>5</u>	-12-98	
TYPE OR PRINT NAME	Larry M. Sand	ers //					TELEPHONE NO. (9		
(This space for State I				MAY 10	1999				
APPROVED BY	ORIGINAL E GARY \ FIXED F	Maran To M	T	TLE			DATE		
CONDITIONS OF APPR	OVAL, IF ANY:								

STATE 35 UNIT #15

CONTINUED

04/20/98

GOING DWN FLOWLINE OVERNIGHT, RU & MK SWAB RUNS, FL @ 1500', RU KILL TRK, OPEN BY-PASS ON PKR, CIRC WELL AROUND, COOH W/PKR-TBG, GIH W/PMP BBL, PROD TBG, RAN 142 JTS 2-7/8" J-55 8RD TBG, TAC SET @ 4362', SEAT/NIP SET @ 4531', ND BOP NU WH, RUN PMP PLNGR & ROD STRNG, RD SIERRA #202 DDU, MOVE ROTAFLEX PU OVER WELL, HANG ON & SPACE OUT ROD STRNG, PUT WELL PMPG T/STATE 35 BATT, WELL TST T/FOLLOW AS PER SCHEDULE PERMITS.

04/22/98

24 HR WELL TST: 6.4 BO, 548 BW, 6.2 MCF GAS @ 10.6% CO2.

04/23/98

20 HR WELL TST: 10.2 BO, 460 BW, 9.6 MCF GAS @ 7.1% CO2, FL @ 85 JTS, 2699, TOT LIQ 1832, GAS FREE 857 CSG

PRESS 31 PSI

DROP F/DIMS REPORT - JOB IS COMPLETE