

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	3002533850
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lea	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>DHC ORDER #2150</u>		7. Lease Name or Unit Agreement Name NEW MEXICO 'Q' STATE NCT-1	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER			
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		8. Well No. 12	
3. Address of Operator 205 E. Bender, HOBBS, NM 88240		9. Pool Name or Wildcat Vacuum Wolfcamp/Vacuum Upper Penn	
4. Well Location Unit Letter <u>O</u> : <u>400</u> Feet From The <u>SOUTH</u> Line and <u>1900</u> Feet From The <u>EAST</u> Line Section <u>25</u> Township <u>17-S</u> Range <u>34-E</u> NMPM <u>LEA</u> COUNTY			
10. Date Spudded 2/8/99	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 2/11/99	13. Elevations (DF & RKB, RT, GR, etc.) 3998'
14. Elev. Csghead			
15. Total Depth 10310'	16. Plug Back T.D. 10310'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By
19. Producing Interval(s), of this completion - Top, Bottom, Name 9310-9678 Vacuum Wolfcamp, 10020-10202' Upper Pen		20. Was Directional Survey Made no	
21. Type Electric and Other Logs Run n/a		22. Was Well Cored no	

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
11 3/4	42#	1500'	14 3/4	800 SACKS	
8 5/8	32#	3700'	11	1200 SACKS	
5 1/2	15.5 & 17#	10350'	7 7/8	1900 SACKS	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	9750'	

26. Perforation record (interval, size, and number) 9310-9678 Wolfcamp; 10020-10202 Upper Penn	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	9310-9678'	13000 gals 15% NEFE HCL

28. PRODUCTION							
Date First Production 2/17/99		Production Method (Flowing, gas lift, pumping - size and type pump) pumping 2 1/2"x1 1/2"x24'				Well Status (Prod. or Shut-in) PROD.	
Date of Test 4-28-99	Hours tested 24 hrs	Choke Size	Prod'n For Test Period	Oil - Bbl. 48	Gas - MCF 291	Water - Bbl. 3	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
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30. List Attachment

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNATURE <u>J. Denise Leake</u>	TITLE <u>Engineering Assistant</u>	DATE <u>5/18/99</u>	
TYPE OR PRINT NAME <u>J. Denise Leake</u>	Telephone No. <u>397-0405</u>		