

Submit to Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-105  
 Revised 1-1-89

**OIL CONSERVATION DIVISION**

DISTRICT I  
 P.O. Box 1980, Hobbs, NM 88240  
 DISTRICT II  
 P.O. Box Drawer DD, Artesia, NM 88210  
 DISTRICT III  
 1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

WELL API NO.	3002533850
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lea	

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER DHC ORDER #2150	7. Lease Name or Unit Agreement Name NEW MEXICO 'Q' STATE NCT-1
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 12
3. Address of Operator 205 E. Bender, HOBBS, NM 88240	9. Pool Name or Wildcat Vacuum Wolfcamp/Vacuum Upper Penn

4. Well Location  
 Unit Letter O ; 400 Feet From The SOUTH Line and 1900 Feet From The EAST Line  
 Section 25 Township 17-S Range 34-E NMPM LEA COUNTY

10. Date Spudded 2/8/99	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 2/11/99	13. Elevations (DF & RKB, RT, GR, etc.) 3998'	14. Elev. Csghead
15. Total Depth 10310'	16. Plug Back T.D. 10310'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 9310-9678 Vacuum Wolfcamp, 10020-10202' Upper Pen				20. Was Directional Survey Made no
21. Type Electric and Other Logs Run n/a				22. Was Well Cored no

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
11 3/4	42#	1500'	14 3/4	800 SACKS	
8 5/8	32#	3700'	11	1200 SACKS	
5 1/2	15.5 & 17#	10350'	7 7/8	1900 SACKS	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	9750'	

26. Perforation record (interval, size, and number) 9310-9678 Wolfcamp; 10020-10202 Upper Penn	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 9310-9678' AMOUNT AND KIND MATERIAL USED 13000 gals 15% NEFE HCL
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28. PRODUCTION

Date First Production 2/17/99	Production Method (Flowing, gas lift, pumping - size and type pump) pumping 2 1/2"x1 1/2"x24'	Well Status (Prod. or Shut-in) PROD.					
Date of Test 4-28-99	Hours tested 24 hrs	Choke Size	Prod'n For Test Period	Oil - Bbl. 48	Gas - MCF 291	Water - Bbl. 3	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 SOLD

Test Witnessed By

30. List Attachment

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 5/18/99  
 TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

*JL*