State of New Mexico Energy, Minerals & Natural Resources Department

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

PO Box 2088, Santa Fe, NM 87504-2088

## OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

X AMENDED REPORT

## APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>1</sup> Operator name and Address												<sup>2</sup> OGRID Number		
ALTURA ENERGY LTD.												157984		
P O BOX 4294												3 API Number		
HOUSTON TX 77210-4294												30-0 30-025-34059		
4 Proj	perty Code			5 Property Name								<u> </u>	Well Number	
: 21081				P				OWERPRO 20					1	
•,			<u></u>	<sup>7</sup> Surface Location										
UL or lot no.	Section	Townsh	up Range	Lot. Idn Fe		Feet from the		North/South Line		Feet from the	East/W	est line	County	
E .	E 20 17S		'S 35E	: [		1760		NORTH		660	w	WEST LEA		
Proposed Bottom Hole Location If Different From Surface														
UL or lot no.	Section	hip Range	Lot. Idn	n Feet from		the North/Sc		outh Line Feet from the		East/W	est line	County		
	sed Pool I	Pool 1			10 Prop			10 Proposed Po	Pool 2					
										MP WILDCAT & PIAN WILDCAT				
17.	JIVY-IN		MISSISSIPPIAN WILCAT & MIL					J.PEININ WILDCAT						
11 Work Type Code			12 Well Type Code			13 Cable/	Rotary	ry 14 Le.		ase Type Code	15	15 Ground Level Elevation		
	N		G				R			5	3		3978	
16 Mul	tiple		<sup>17</sup> Proposed De		pth		ations	MTOO /	19	Contractor		20 Spud Date		
	N		12.50	0,	<u> </u>		•	KA/MISS/		NORTON		07-23-97		
N 12,500' WOLFCAMP/M.PENN NORTON 07-23-97  Proposed Casing and Cement Program													7-20-57	
Hole Size Casing Size Casing weight/foot								Setting Depth Sacks of Cement			ı	Estimated TOC		
24"		+	20 <sup>H</sup>			CONDUCTOR		40'			60 SKS		SURFACE	
14-3/4"		1	11-3/4"		42#					1200 SKS		SURFACE		
11"			8-5/8*		32#					1900 SKS		SURFACE		
7-7/8"			5-1/2"		17#, 2		20#		)'	2010 SKS		3500'		
Describe the blow	out preventi	on progra	this application is am, if any. Use a ADD CISCO FO	dditional sh	eets if	necessary			n the pres	ent productive zone	and prop	posed ne	w productive zone.	
23 I hereby certify that the information given above is true and complete to the best of my knowledge and belight.  Signature:							OIL CONSERVATION DIVISION  Approved by ORIGINAL SIGNED BY CHRIS WILLIAMS  DISTRICT I SUPERVISOR							
Printed name: JEFF A DETHROW CPL.								Title:				νn 		
Title: CONTRA					Approval Date: Expi			piration	ration Date:					
Date:			Phone:				Conditions of Approval:						-	
07-21-97			(281) 54	(281) 544–3226			Attached							
	•	- · · · -												