

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-35213
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐ WIW/CO2 ☐	7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
b. Type of Completion: NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER REPLACEMENT WELL ☐	8. Well No. 241
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES
3. Address of Operator 205 E. Bender, HOBBS, NM 88240	
4. Well Location SUR Unit Letter B 74 Feet From The NORTH Line and 1940 Feet From The EAST Line Section 36 Township 17-S Range 34-E NMPM LEA COUNTY BHL: C-36-17S-34E 111/2 9 3260/E	14. Elev. Csghead
10. Date Spudded 1/13/01	11. Date T.D. Reached 2/16/01
12. Date Compl. (Ready to Prod.) 2/24/01	13. Elevations (DF & RKB, RT, GR, etc.) 3997'
15. Total Depth 5664'	16. Plug Back T.D.
17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By
19. Producing Interval(s), of this completion - Top, Bottom, Name 4531-4539, & 4203-4211 SAN ANDRES	20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run PLATFORM EXPRESS, NGS/SDT/RFT/TDT	22. Was Well Cored NO

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
9 5/8"	36#	1552'	12 1/4"	630	
7"	23#	4850'	8 3/4"	950	

LINER RECORD			TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2 7/8"	4435'

26. Perforation record (interval, size, and number) 4531-4539'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4531-4539 4203-4211	AMOUNT AND KIND MATERIAL USED 40,000 GALS 20% HCL & 30,000 GALS WF130 40,000 GALS 20% HCL & 30,000 GALS WF
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28. PRODUCTION						
Date First Production	Production Method (Flowing, gas lift, pumping - size and type pump) INJECTION					Well Status (Prod. or Shut-in) SI
Date of Test	Hours tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By

30. List Attachments NOTARIZED DEVIATIONS

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE *J. Denise Leake* TITLE Engineering Assistant DATE 3/23/01
TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

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