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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECORDED JUL 20 1943  
 HOBBS OFFICE

DUPLICATE


WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES  
 LOCATE WELL CORRECTLY

Brewer Drilling Company

Artesia, New Mexico

Company or Operator Monroe Well No. 1 in C SE SE of Sec. 12, T. 20S  
 Lease 32E Field, West East Eddy Lea County.  
 R. 660 ~~XXXXX~~ South ~~XXXX~~ 660 ~~XXXX~~ East ~~XXXX~~ Sec. 12  
 Well is 660 feet south of the North line and 660 feet west of the East line of Sec. 12  
 If State land the oil and gas lease is No. B 3615 Assignment No. 2  
 If patented land the owner is Bennett Investment Co & Monroe, Jr Address Dallas 1, Texas.  
 If Government land the permittee is Bennett Investment Co & Walter Monroe, Jr. Address Dallas, Texas  
 The Lessee is Bennett Investment Co & Walter Monroe, Jr. Address Dallas, Texas  
 Drilling commenced June 8, 1943 Drilling was completed July 16, 1943  
 Name of drilling contractor Brewer Drilling Company Address Artesia, New Mexico  
 Elevation above sea level at top of casing \_\_\_\_\_ feet.  
 The information given is to be kept confidential until \_\_\_\_\_ 19\_\_\_\_

OIL SANDS OR ZONES

No. 1, from None to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.  
 No. 1, from 425 to 440 feet. 15  
 No. 2, from 515 to 535 feet. 20  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet. \_\_\_\_\_  
 No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet. \_\_\_\_\_

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
<u>8 1/2"</u>	<u>28-1b</u>	<u>8</u>	<u>Used</u>	<u>1117</u>	<u>Regular</u>				<u>Water String</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>10"</u>	<u>8 1/2"</u>	<u>1117</u>	<u>50 cks.</u>	<u>Halliburton</u>		<u>Five tons</u>

PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth Set \_\_\_\_\_  
 Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment \_\_\_\_\_  
 \_\_\_\_\_

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Cable tools were used from 0 feet to 3126 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

PRODUCTION

Put to producing \_\_\_\_\_, 19\_\_\_\_  
 The production of the first 24 hours was None barrels of fluid of which \_\_\_\_\_ % was oil; \_\_\_\_\_ % emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % sediment. Gravity, Be \_\_\_\_\_  
 If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_  
 Rock pressure, lbs. per sq. in. \_\_\_\_\_

EMPLOYEES

Clay Cade Driller J. H. Needham Driller  
H. F. Rhodabarger Driller \_\_\_\_\_ Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 19th Artesia, New Mexico July 19, 1943  
 of \_\_\_\_\_ July \_\_\_\_\_ 1943 Name Brewer Drilling Company  
 Position Partner  
 Representing Bennett Investment Corporation  
 Company or Operator  
 Address Republic Bank Building,  
Dallas 1, Texas.

Maxine Bunting  
 Notary Public  
 Commission Expires March 15, 1947

**FORMATION RECORD**

FROM	TO	THICKNESS IN FEET	FORMATION
0	10	10	Lime
10	25	15	Red Sand
25	50	25	Red Bed
50	250	200	Red Bed
250	300	50	Red Shale
300	340	40	Red Bed
340	415	75	Red Rock
415	425	10	Red Shale
425	440	15	Sand
440	465	25	Red Shale
465	475	10	Red Bed
475	487	12	Sand
487	500	13	Red Rock
500	515	15	Red Bed
515	535	20	Red Sand - Water
535	560	25	Red Rock
560	635	105	Red Rock
635	730	65	Shale, Red
730	1045	315	Red Rock
1045	1121	76	Anhydrite
1121	1135	14	Red Rock & Sale
1135	1150	15	Anhydrite & Red Rock
1150	1180	30	Shale
1180	1210	30	Anhydrite
1210	1290	70	Salt
1290	1295	15	Anhydrite
1295	1305	10	Salt & Shale
1305	1320	15	Anhydrite
1320	1340	20	Gray Lime
1340	1350	10	Red Shale
1350	1380	30	Salt
1380	1386	6	Anhydrite
1386	1510	124	Salt & Shale
1510	1715	205	Salt
1715	1725	10	Anhydrite
1725	1745	20	Anhydrite & Salt
1745	1805	60	Salt
1805	2330	525	Salt & Potash
2330	2410	80	Salt & Anhydrite
2410	2495	85	Salt & Potash
2495	2520	25	Anhydrite
2520	2580	40	Salt & Anhydrite
2580	2610	50	Salt
2610	2620	10	Anhydrite
2620	2650	30	Salt & Potash
2650	2690	40	Anhydrite
2690	2705	15	Lime
2705	2720	15	Pink Lime
2720	2770	50	White Lime
2770	2815	45	Lime
2815	2830	15	Brown Lime
2830	2845	15	Gray Lime
2845	2865	20	Gray Shale
2865	2870	5	Lime
2870	2875	5	Red Bed
2875	2885	10	Red Shale & Lime shells
2885	2910	25	Lime
2910	2925	15	Lime
2925	2935	10	Shale & hyp
2935	2945	10	Lime & Red Shale
2945	2960	15	Lime & Shale breaks
2960	2992	32	Lime
2992	3022	30	Sandy Lime
3022	3055	33	Lime
3055	3056	1	Lime - Showing oil & Gas
3056	3120	64	Sandy Lime
3120	3126	6	Water Sand
3126			TOTAL DEPTH