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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐	
5. State Oil & Gas Lease No. B-1436	
7. Unit Agreement Name	
8. Farm or Lease Name Stout State	
9. Well No. 1	
10. Field and Pool, or Wildcat Halfway Yates	
12. County Lea	
15. Elevation (Show whether DF, RT, GR, etc.) 3481 DF	

1. SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
JFG Enterprise

3. Address of Operator
P.O. Box 100, Artesia, NM 88211-0100

4. Location of Well
UNIT LETTER B 660 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 20S RANGE 32E NMPM.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☒
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2-18-87 Move in and rig up Pulling Unit. Pick up and run tubing to 2540 ft. Pull up 2510 ft. Shut down.
NOTE: Had already laid down rods, tubing and 4½" casing, 1826 ft.
Tubing set w/pkr. at 2413 ft.
- 2-19-87 Mix and pump 20 sks. Cl. "C" w/4% Cal. Clr. Tag up 2½ hrs. w/tubing 2320 ft. Mix and pump 40 sks. Cl. "C" w/2% Cal. Clr. Pull 630 ft. tubing. Wait 2½ hrs. Tag w/tubing 1990 ft. Mix and pump 100 sks. Cl. "C" 1985 ft. - Pull 25 jts. Shut down - did not circulate. Used 160 sks. cement.
- 2-20-87 Tag up w/tubing at 1690 ft. Mix and pump 100 sks. Cl. "C" w/4% Cal. Clr. @ 1685 ft. Pull 17 jts. Mix and pump 100 sks. at 1180 ft. Pull 17 more jts. Mix and pump 100 sks. at 670 ft. Pull out of hole. Wait 2½ hrs. Return in hole, tag 450 ft. Mix and pump 90 sks. Cl. "C" - Casing full. Install Dry Hole Marker, rig down and release Pulling Unit.

NOTE: Plugging operations witnessed by New Mexico Oil Commission representative Ray Smith.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE Agent DATE 3-25-87

APPROVED BY R. A. Smith TITLE OIL & GAS INSPECTOR DATE JAN - 1987

CONDITIONS OF APPROVAL, IF ANY:

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