DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION rorm C+104 REQUEST FOR ALLOWABLE O, C, C, SANTA FE Supersedes Old C-104 and C-110 Effective 1-1-65 AND HUBES U AUTHORIZATION TO TRANSPORT OIL AND NATURAL CAS JUL 20 2 49 PM 67 U.S.G.S. LAND OFFICE HANSPORTER OPERATOR PRORATION OFFICE perater TEXACO Inc. Astron P. O. Box 728 - Hobbs, New Mexico Reason's) for filling (Check proper box) Other (Please explain) *Filed to show change in Transporter Change in Transporter of: X from The Permian Corporation to: inesemi letica. Dry Gas Famariss Oil & Refining Company. This policy was truly Casinghead Gas Condensate If change of ownership give name and address of previous owner ____ H. DESCRIPTION OF WELL AND LEASE Weli No. Pool Name, Including Formation Kind of Lease Audie Richards 1 State, Federal or Fee South Salt Lake Penn (GAS) Lecation 660 South 660 East Line and Feet From The Unit Letter Feet From The 20-S 32-E Lea 25 , NMPM Line of Section , Township Range County Address (Give address to which approved copy of this form is to be sent) P. O. Box 980 - Hobbs, New Mexico *Famariss Oil & Refining Company Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas 🔀 Burt Building, Dallas 1, Texas Southern Union Gas Company Twp. Rge. Is gas actually connected? Unit If well produces oil or liquids, give location of tanks. 25 20-S | 32-E YES Unknown If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Same Res'v. Diff. Res'v. New Well Workover Plug Back Gas Well Deepen Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.

Designate Type of Completion — (X)

Date Spadded

Date Compl. Ready to Prod.

Fool

Name of Producing Formation

Top Oil/Gas Pay

Tubing Depth

Perforations

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

Oil Well.

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back Same Restv. Diff. Restv.

P.B.T.D.

Depth

Casing Depth

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

DEPTH SET

SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back Same Restv.

Diff. Restv.

Depth

P.B.T.D.

Tubing Depth

Depth Casing Shoe

Oil. WELL

able for this depth or be for full 24 hours)

Late First New Cil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil-Bbls.

Water-Bbls.

Gas-MCF

GAS WELL

Actual Frod. Test-COMPD | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |

Length of Test | Casing Pressure | Casing Pressure | Choke Size |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

| | ······································ | |
|------------------------------------|--|--|
| A. A. Scoto | (Signature) | |
| Dispriet Account August 1, 1967 | Title) | |
| ر الالاند وند بالإسارة الد | (Date) | |

OIL CONSERVATION COMMISSION

APPROVED , 19 _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.