



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

THE TEXAS COMPANY

(Company or Operator)

AUDIE RICHARDS

(Lessee)

Well No. 1 in SE $\frac{1}{4}$ of SE $\frac{1}{4}$ of Sec. 25, T. 20-S, R. 32-E, NMPM.

Undesignated Pool, Lea County.

Well is 660' feet from South line and 660' feet from East line

of Section 25. If State Land the Oil and Gas Lease No. is _____

Drilling Commenced November 29, 19 56 Drilling was Completed January 8, 19 58

Name of Drilling Contractor Parker Drilling Company

Address 418 National Bank of Tulsa Building, Tulsa, Oklahoma

Elevation above sea level at Top of Tubing Head 3586' The information given is to be kept confidential until May 13, 19 58

OIL SANDS OR ZONES

No. 1, from None to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

Well drilled by Rotary and no water sands tested.
No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
20"	81#-94#	New	1202'	Howco			
13 3/8"	54.5-68	New	2721'	Howco			
9 5/8"	40-43-47	New	8109'	Howco			
7"-26-29-32-35		New	14928'	Howco		12909'-12916'	Production
5" Liner-17.93-18		New	1713'				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
24"	20"	1229'	2400	Howco		
17 1/2"	13 3/8"	2753'	3250	Howco		
12 1/2"	9 5/8"	8130'	2600	Howco		
8 5/8"	7"	14945'	500	Howco		
5" Liner		16595'	160	Howco		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

See Attached

Result of Production Stimulation On 24 hour potential ended 2:00 P.M. CST, 1-20-58 1794

MCF Gas/Day 19/64" Choke, 48 bbls. 47.8 Gravity Distillate, Tubing 1681#

Casing-PKR. BOR 37,375 Depth Cleaned Out TD-16600'

PBTD-12925'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 16600 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing January 20, 1958

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was 1794 M.C.F. plus 48 barrels of
liquid Hydrocarbon. Shut in Pressure 1681 lbs.

Length of Time Shut in 91 Hours

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.		T. Devonian	14301'	T. Ojo Alamo	
T. Salt		T. Silurian		T. Kirtland-Fruitland	
B. Salt		T. Montoya		T. Farmington	
T. Yates	2924'	T. Simpson		T. Pictured Cliffs	
T. 7 Rivers		T. McKee		T. Menefee	
T. Queen		T. Ellenburger	16231'	T. Point Lookout	
T. Grayburg		T. Gr. Wash		T. Mancos	
T. San Andres		T. Granite	16557'	T. Dakota	
T. Glorieta		T. Del.	5325'	T. Morrison	
T. Drinkard		T. DSP	8045'	T. Penn.	
T. Tubbs		T. WC	10600'	T. MT	15550'
T. Abo		T. LM	13595'	T. SP	15904'
T. Penn.	11920'	T. W	14140'	T.	
T. Miss.		T. Fusselman	14490'	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	20	20	Caliche				
20	802	782	Red Bed				
802	1411	609	Anhy & Sand				
1411	2773	1362	Anhy & Salt				
2773	8130	5357	Belemite				
8130	8401	271	Lime				
8401	9774	1373	Lime & Shale				
9774	11152	1378	Lime & Sand				
11152	14186	3034	Lime & Shale				
14186	16600	2414	Lime				
	16600		Total Depth				
	12925		Plug Back Total Depth				

(All measurements from Rotary Table or 20' above ground level)

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator The Texas Company February 13, 1958
Name J. M. McLean, Jr. Address P.O. Box 458, Hobbs, New Mexico
Position or Title Field Foreman