

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fc, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission, Submit in QUINTUPLICATE.

Undesignated Fool, Line and 660° feet from South line and 660° feet from East section 25 If State Land the Oil and Gas Lease No. is. certification of Drilling Commenced Sovember 29 19 56 Drilling was Completed January 8 see of Drilling Contractor Parker Drilling Company see of Drilling Company see of Drilling Company see of Drilling Was Completed January 8 see of Drilling Was Company see of Drilling Company see of Drilling Company see of Drilling Company see of Drilling Was Company see of Drilling Was Completed January 8 see of Drilling Was Company see of Drilling Was Company see of Drilling Was Completed January 8 see of Drilling Was Completed January 8 see of Drilling Was Company see of Drilling Was Completed January 8 see of Drilling Company see of Drilling See	Undesignated Pool Good Feet from South line and 660' feet from East line a	No. 1		in SE	. SE W	of Sec. 25		<u> </u>	R32	-B, NMP
If State Land the Oil and Gas Lesse No. is Somewher 29	State Land the Oil and Gas Lesse No. is 50 50 50 50 50 50 50 5		W		A. I Oak	2-1	7.66			
If State Land the Oil and Gas Lesse No. is ing Commenced Bovember 29 19 56 Drilling was Completed January 8 c of Drilling Contractor Parker Drilling Company Late Bational Bank of Tulsa Building, Tulsa, Oklahoma res. 418 Bational Bank of Tulsa Building, Tulsa, Oklahoma res. 418 Bational Bank of Tulsa Building, Tulsa, Oklahoma res. 418 Bational Bank of Tulsa Building, Tulsa, Oklahoma res. 418 Bational Bank of Tulsa Building, Tulsa, Oklahoma res. 418 Bational Bank of Tulsa Building, Tulsa, Oklahoma res. 418 Bational Bank of Tulsa Building, Tulsa, Oklahoma The information given is to be kept contained by the information given is to be kept contained by the information given is to be kept contained by the information given is to be kept contained by the information given is to be kept contained by the information given is to be kept contained by the information given is to be kept contained by the information given is to be kept contained by the information given is to be kept contained by the information given is to be kept contained by the information given is to be kept contained by the information given is to be kept contained by the information given is to be kept contained by the information given is to be kept contained by the information given is to be kept contained by the information given is to be kept contained by the information given is to be kept contained by the information given is to be kept contained by the information given is to be kept contained by the information given is to be kept contained by the information given is to be kept contained by the information given is to be kept contained by the information given is to be kept contained by the information given is to be kept contained by the information given is to be kept contained by the information given is to be kept contained by the information given is to be kept contained by the information given is to be kept contained by the information given is to be kept contained by the information given is to be kept contained by the inf	State Land the Oil and Gas Lesse No. is 50 50 50 50 50 50 50 5	. 6601	1	fact from	South	line and	6601	feet from	n	80
The information given is to be kept contractor. Parker Drilling Company and Parker Drilling Company L18 Estional Bank of Tulsa Building, Tulsa, Oklahoma A18 Estional Bank of Tulsa Building, Tulsa, Oklahoma A18 Estional Bank of Tulsa Building, Tulsa, Oklahoma A18 Estional Bank of Tulsa Building, Tulsa, Oklahoma A19	Online Contractor Parker Drilling Company Drilling Contractor Parker Drilling Company Lis Estional Bank of Tulsa Building, Tulsa, Oklahoma 3586' The information given is to be kept confidential users and the service of the service confidential users and the service of t		~ =			37-	!_			********************
c of Drilling Contractor Parker Drilling Company 18 Metional Bank of Tulsa Building, Tulsa, Oklahoma 3586' The information given is to be kept contained by the season of the season	Drilling Contractor A18 Mational Bank of Tulsa Building, Tulsa, Oklahoma 3586' The information given is to be kept confidential users and the service of t		You	ember 20	1 10	56 Drilling	was Completed	January		19
All Extional Bank of Tuisa Building, Tuisa, Oxideration above sea level at Top of Tubing Head. 3586 The information given is to be kept confidence of the information given is to be kept confidence of the information given is to be kept confidence of the information given is to be kept confidence of the information given is to be kept confidence of the information given is to be kept confidence of the information given is to be kept confidence of the information given is to be kept confidence of the information given is to be kept confidence of the information given is to be kept confidence of the information given is to be kept confidence of the information given is to be kept confidence of the information given is to be kept confidence of the information given is to be kept confidence of the information given is to be kept confidence of the information given is to be kept confidence of the information given is to be kept confidence of the information given is to be kept confidence of the information given is to be kept confidence of the information given is to be kept confidence of the information given is to be kept confidence of the information given is to be kept confidence of the information given is to be kept confidence of the information given is to be kept confidence of the information given is to be kept confidence of the information given is to be kept confidence of the information given is to be kept confidence of the information given is to be kept confidence of the information given is to be kept confidence of the information given is to be kept confidence of the information given is to be kept confidence of the information given is to be kept confidence of the information given is to be kept confidence of the information given is to be kept confidence of the information given is to be kept confidence of the information given is to be kept confidence of the information given is to be kept confidence of the information given is to be kept confidence of the information given is to be information gi	All Sational Bank of Tulsa Bullding, 101581 ORTHONORMAL STATE OF TUBER OF T			De.	rker UTLLL	ing compe	RALLY			
Ation above sea level at Top of Tubing Head. 3586 The information given is to be kept continued by the season of the season	above sea level at Top of Tubing Head [Ay 13		1.70	Ma+4 nns	al Bank Of	Tulse bu	TTGTHE T	TTOO! AV	** ***********************************	
OIL SANDS OR ZONES 1, from None to No. 4, from to No. 5, from to No. 6, from to Feet. 2, from to Feet. 3, from to Feet. 4, from to Feet. CASING RECORD CASING RECORD SIZE WEIGHT NEW OR USED AMOUNT SHOP PULLED FROM PERFORATIONS PERFORATIONS PERFORMANCE NEW PERFORATIONS PER	OIL SANDS OR ZONES OIL SA	CSS	7.20		358	61	The info	rmation given	is to be l	cept confidential u
OIL SANDS OR ZONES 1, from None to No. 4, from to No. 5, from to No. 6, from No. 6, fr	OIL SANDS OR ZONES OIL SANDS OR ZONES No. 4, from	ation above	sea level at 7 12	Top of Tubing	19 58			_		
1, from No. 4, from 10. 10. 10. 10. 10. 10. 10. 10. 10. 10.	No. 4, from	PELY			/ / .					
2, from	IMPORTANT WATER SANDS ICC. IMPORTANT WATER SANDS ICC. IMPORTANT WATER SANDS ICC. IMPORTANT WATER SANDS ICC. ICC.			· · · · · · · · · · · · · · · · · · ·						
2, from No. 5, from to No. 6, from No. 6,	IMPORTANT WATER SANDS IMPORTANT WATER SANDS data on rate of water inflow and elevation to which water rose in hole. drilled by Rotary and no water sands tested. om. to feet. om. to feet. CASING RECORD FULLED FROM PERFORATIONS PURPOSE PULLED FROM PERFORATIONS PURPOSE 10 1202 Howco 10 1209 1209 12016 Production of the company of the	1. from	None	to.	······································	No4	, from		to	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
IMPORTANT WATER SANDS ude data on rate of water inflow and elevation to which water rose in hole. 1 drilled by Rotary and no water sands tested. 1, from	IMPORTANT WATER SANDS data on rate of water inflow and elevation to which water rose in hole. drilled by Rotary and no water sands tested. om			*0		No. 5	from		to	
Ude data on rate of water inflow and elevation to which water rose in hole. 1. I drilled by Rotary and no water sands tested. 2. from	IMPORTANT WATER SANDS data on rate of water inflow and elevation to which water rose in hole. drilled by Rotary and no water sands tested. feet. om. to	2 f		to.	**************************	No. 6	, from	*************	to	
ude data on rate of water inflow and elevation to which water rose in hole. I drilled by Rotary and no water sands tested. feet.	data on rate of water inflow and elevation to which water rose in hole. drilled by Rotary and no water sands tested. om	J, 110111		•••						
11 drilled by Rotary and no water sands tested feet. 2, from to feet. 3, from to feet. 4, from CASING RECORD CASING RECORD CASING RECORD SIZE WEIGHT NEW OR USED AMOUNT SHOE PULLED FROM PERFORATIONS PICTURE FROM PERFORM PICTURE FROM PERFORM PICTURE FROM PERFORM PICTURE FROM PERFORM PICTURE FROM PIC	drilled by Rotary and no water sands tested feet. Comparison									
2, from	CASING RECORD CUT AND PERFORATIONS PURPOSE PULLED FROM PERFORATIONS PURPOSE	ude data or	rate of wat	er inflow and	elevation to which w	vater rose in noi Lar sands	test e d.	f		
3, from to feet. 4, from CASING RECORD CASING RECORD SIZE WEIGHT NEW OR USED AMOUNT SHOE PULLED FROM PERFORATIONS PERFORM STATE OF SHOE PULLED FROM PERFORATIONS PERFORM STATE OF SHOE SHOE SHOE SHOE SHOE SHOE SHOE SHOE	CASING RECORD CASING RECORD CASING RECORD CASING RECORD CUT AND PULLED FROM PERFORATIONS PURPOSE 20* 81#-94* New 1202* Howco /8* 54.5-** 68 New 2721* Howco /8* 40-43-47 New 8109* Howco 26-29-32-35 New 14928* Howco Liner-17.93-18 New 1713* MUDDING AND CEMENTING RECORD OF SIZE OF CASING SET OF CEMENT USED GRAVITY AMOUNT OF MUD USED 1* 20* 1229* 2400 Howco	1, from	TITEG D	y Rocal	to			eet		
CASING RECORD SIZE WEIGHT NEW OR USED AMOUNT SHOE PULLED FROM PERFORATIONS PULLED FROM 1202 Howco 3 /8 1 54.5 68 New 2721 Howco	CASING RECORD Weight New or used Amount Since Pulled from Perforations Purpose	2, from			to	4		teet		
CASING RECORD SIZE WEIGHT NEW OR USED AMOUNT SHOE PULLED FROM PERFORATIONS PULLED FROM 1202 Howco 3 /8 1 54.5 68 New 2721 Howco	CASING RECORD Weight New or used Amount Since Pulled from Perforations Purpose	3, from		••••••••	to			feet	**************	
CASING RECORD SIZE WEIGHT NEW OR USED AMOUNT KIND OF CUT AND PULLED FROM PERFORATIONS PI 20* 81#-94# New 1202* Howco 3 3/8** 54.5-468 New 2721* Howco	CASING RECORD	4 from			to			feet		***************************************
SIZE WEIGHT NEW OR USED AMOUNT SHOE CUT AND PERFORATIONS PERFORM STORE S	WEIGHT NEW OR USED AMOUNT RIND OF CUT AND PERFORATIONS PURPOSE	1,								
SIZE WEIGHT USED AMOUNT SHOE PULLED FROM PERFORATIONS 20* 81#-94# New 1202* Howco 3 3/8** 54.5-468 New 2721* Howco	WEIGHT New 1202 Hewco									
3 3/8" 54.5-68 New 2721' Howco	/8" 54.5=16-68 New 2721' Howco /8" L0-43-47 New 8109' Howco 26-29-32-35 New 14928' Howco 12909'-12916' Producti Liner-17.93-18 New 1713' MUDDING AND CEMENTING RECORD OF SIZE OF CASING WHERE OF CEMENT USED GRAVITY MUD USED TO SOM 1229' 2400 Howco	SIZE			AMOUNT		PULLED FROM	PERFORAT	rions	PURPOSE
3 3/8" 54.5 68 New 2721' Howco		20#	R1#_QL	# New	12021	Howco				
2 F/cm 1.0-1.3-17 Way 8109 Howco	26-29-32-35 New 14928! Hewco 12909!-12916! Producti Liner-17.93-18 New 1713!	73-	54.5-							
7 2/ V 12 12 12 12 12 12 12 12 12 12 12 12 12	Liner-17.93-18 New 1713' MUDDING AND CEMENTING RECORD OF SIZE OF CASING WHERE OF CEMENT USED GRAVITY MUD USED M 20 1229! 2400 Howco	5/8#	40-43-					129091-	12916	Producti
78-20-29-32-33 New 18750 HOW	MUDDING AND CEMENTING RECORD OF SIZE OF CASING WHERE OF CEMENT WHERE OF CEMENT USED GRAVITY MUD USED MUDDING AND CEMENTING RECORD AMOUNT OF MUD USED METHOD GRAVITY	74-26-2	29-32-3			NOWCO	<u> </u>			
	OF SIZE OF CASING SET NO. SACES USED GRAVITY MUD USED NO. SACES USED GRAVITY MUD USED NO. SACES USED GRAVITY	o" Line	BL-T/•A)-TO Net		AND CEMEN	ring record			
OF SUPPORT WHERE NO. SACKS METHOD CRAVITY MUD	THE CASING SET OF CEMENT USED CANTON OF CASING SET OF CEMENT USED CASI		SIZE OF	WHERE	NO. SACES			MUD		
					OF CEMENT	USED				
		24"		12291					+	
171# 13 3/8# 27531 3250 Howeo				27534						
	- IA P 1091 01305: (Sec.) 50955	174"	4 7/6"	0134						
	n 0 5/8n 81304 2600 Howse	71 1	- 4.62			Morreo	ţ			
5/8# 7# 1494 500 Howgo 5# Liner 16595 BECORD OF PRODUCTION AND STIMULATION	8H 7H 14945 500 Hores	5/8H	711	17475			<u> </u>			

COORD OF DRILL-STEM AND SPECIAL 1

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary to	ools were	used from.	0	feet to	166001	feet	and from			
Cable to	ols were u	ere used fromfeet to			feet, and from			feet to	fce	
					PRODU				icct to	fee
Put to D		Ja	nuary 20							
tut to P		2								
OIL WE	ELL: T	he production	on during the fir	it 24 hou	rs was	***********	b	arrels of li	quid of which	% w
	wa	as oil;		was em	ulsion ;	-	% wat	er: and		
	Gı	ravity			,		/U WAU	cr, and	% was sed	iment. A.P.
					•	_				
GAS WE	LL: Th	e productio	on during the firs	t 24 hour	s was 179	4	M,C.F.	plus	48	barrels
			arbon. Shut in P						•	
Length o	of Time S	hut in	91 Hour	*8		•	· · · · · · · · · · · · · · · · · · ·			
									•	
FILE	WOE IN	DICATE B	Southern	TION T	OPS (IN CON	FORMAN	CE WI	TH GEOG	RAPHICAL SECTION OF	STATE):
'. Anhv	,	~	Southeastern			71	201 •	•	Northwestern New Mo	
					Devonian				- J	
. Salt			••••	er i						
. Yates					Simpson				Farmington	
7 Rivers					McKee	•			Pictured Cliffs	
. Queen	n		***************************************	. Т, 1	Ellenburger	162	231.	T.	Menefee Point Lookout	
				. т. с	Gr. Wash				Mancos	
				T. (Granite	16:	5571	т.	Dakota	
			***************************************		Dol.			т.	Morrison	
					DSP			Т.	Penn	
				T.	wc Lm	724	00!	т.	MT 15550!	••••
. Aug . Penn		11920	1			**********	951		SP 15904!	
					W Pussolmer		901		***************************************	
				,	FORMATION		**********	Т.		•
		Thickness	•	•	Oldwillion	1 MBCC	, , , , , , , , , , , , , , , , , , , 	,		
From	То	in Feet	F	ormation		From	То	Thickness in Feet	Formation	
0	20	20	Calichie					<u> </u>		
20	802	782	Red Bed							
802	1411		Anhy &							
773	2773 8130		Anhy & S Bolomite							
130	8401		Line							
401	9774	1373	Line & S							
	11152		Lime & S							
152 1 186 1	14186 16 60 0	3034	Lime & S	hale		:				
1	•		:		4.9	; ;				
	16600		Total De		.		* *		• • • • • • • • • • • • • • • • • • • •	
]3	12925		Plug Bac	k Tot	al Depth	į.			•	
11	Basur	ement=	from Rot	Apro ⁷	ahle on		,			,
or al	ove	ground	level)	J	~~~~ OI					
	[1.1			:		
						*				
•					- 5 7		. :	. T .		
		!								
				,	. 54					
								-		

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

	February 13, 1958
Company or Operator. The Texas Company	Address P.O. Box 458, Nobbs, New Mexico
Name Aller lan	Position or Title