TD 15,280'. Perforated 2 holes in 7" casing at 14,000'.
Squeezed Stage #1 with 250 sacks of cement on the 8-3-57.
Squeezed Stage #2 with 50 sacks of cement, with 20 sacks into
formation and reversed out 30 sacks on the 8-5-57. Well dead
on the 8-7-57. Tested 7" perforations at 14,000'. Squeezed
Stage #1 with 50 sacks of cement. Tested casing perforations
with 5000# PSI. Spotted 100 sacks of cement above HRC tool
and squeezed 50 sacks of cement into perforations. Reversed
out 50 sacks of cement on the 8-9-57.

Perforated 5" liner from 16,322' to 16,360' on the 10-16-57.
Acidized perforations from 16,322' to 16,360' with 500 gallons
of mud acid and 1000 gallons of 15% acid. Swabbed well down.
Reacidized perforations with 5000 gallons of 15% acid. Swabbed
trace of distillate. Squeezed perforations from 16,322' to
16,360' with 50 sacks of cement. Tested casing on the 10-25-57.

Perforated 5" liner from 16,258' to 16,286' on the 11-17-57.
Acidized perforations with 500 gallons of mud acid. Swabbed
well down with a show of gas. Reacidized perforations from
16,258' to 16,286' with 2000 gallons of 15% acid on the 11-8-57.
Swabbed well down with show of gas. Acidized casing perforations
from 16,258' to 16,286' with 5000 gallons of 15% acid. Swabbed
well down on the 11-9-57. Acidized perforations from 16,258' to
16,286' with 10,000 gallons of 15% acid, with 25 barrels of
Control Flow ahead and 10 barrels behind on the 11-13-57. Shut
in 6 hours. Swabbed well down. Set retainer and cemented with
200 sacks of cement. Reversed out 75 sacks on the 11-16-57.

Perforated 7" casing from 14,788' to 14,844' on the 11-18-57.
Acidized perforations at 14,788' with 500 sacks of cement on the
11-21-57.

Perforated 7" casing at 14,773' on the 11-21-57. Stage #1
cemented with 100 sacks of cement into fromation to clear per-
forations. Stage #2 squeezed with 200 sacks to clear perforations.
Stage #3 squeezed with 100 sacks of cement. Stage #4 squeezed with
200 sacks of cement. Drilled out retainer. Swabbed sulphur water with
a show of gas. Set retainer and squeezed perforations from 14,788'
to 14,844' with 700 sacks of cement.

Perforated 7" casing from 14,738' to 14,752' on the 12-5-57.
Swabbed well dry. Acidized perforations from 14,738' to 14,752'
with 1000 gallons of 15% acid. Swabbed water with small amount of
gas. Set retainer and squeezed perforations from 14,738' to 14,752'
with 100 sacks of cement. Reversed 50 sacks out. Perforated 7"
casing from 14,520' to 14,530' on the 12-8-57. Swabbed sulphur
water. Acidized perforations from 14,520' to 14,530' with 500 gallons
of 15% acid. Set retainer and squeezed perforations with 100 sacks
of cement. Reversed out 50 sacks on the 12-10-57.

Perforated 7" casing from 14,488' to 14,495' on the 12-11-57.
Swabbed well down. Acidized casing perforations from 14,488' to
14,495' with 5000 gallons of 15% acid on the 12-12-57. Swabbed
formation water with head of gas. Set retainer. Squeezed 7" casing
perforations from 14,488' to 14,495' with 100 sacks of cement.
Reversed out 25 sacks of cement on the 12-14-57.

Perforated 7" casing from 14,346' to 14,382' on the 12-15-57.
Swabbed well dry with small show of gas. Acidized perforations from
14,346' to 14,382' with 1000 gallons of 15% acid on the 12-16-57.
Swabbed well dry with show of gas. Reacidized perforations from
14,346' to 14,382' with 10,000 gallons of 15% acid. No increase of
gas. Swabbed well down. Set retainer. Squeezed 7" casing per-
forations from 14,346' to 14,382' with 150 sacks of cement. Reversed
out 15 sacks on the 12-20-57.

Perforated 7" casing from 14,302' to 14,328' on the 12-20-57.
Swabbed well dry. Acidized 7" casing perforations from 14,302' to
14,328' with 1000 gallons of 15% acid on the 12-22-57. Swabbed well
dry. Set Retainer. Squeezed perforations from 14,302' to 14,328'
with 50 sacks of cement. Reversed out 15 sacks on the 12-23-57.

Perforated 7" casing at 14,302'. Set retainer and pumped into
formation. Drilled out retainer.