

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

HOBBS OFFICE OCC

HOBBS OFFICE

COMPANY The Texas Company Box 1270 Midland, Texas
(Address)

LEASE Audie Richards WELL NO. 1 UNIT P S 25 T 20-S R 32-E
DATE WORK PERFORMED See Below POOL Undesignated

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Total Depth: 8130'
13 3/8" casing set @ 2753'

At a depth of 8130' ran & cemented 255 jts 8109' of 9 5/8" OD casing, set @ 8130' with 1000 sx, 4% gel and 1 1/2 cu. ft. strata-crete/sx plus 300 sx Reg. Circulated. 2nd stage: cemented w/1000 sx, 4% and 1 1/2 cu ft Strata-crete/sx, plus 300 sx Regular by HOWCO.

Tested casing with 1800 PSI for 30 min from 3:45-4:15 PM, 2-9-57. Tested o.k. Drilled out cement & tested again with 1000 PSI for 30 min from 2:30-3:00 AM, 2-10-57. Tested o.k.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge

Name E. J. Fisher
Title Asst. Dist. Superintendent
Date FEB 12 1957

Name W. L. Jones
Position Asst. Dist. Superintendent
Company The Texas Company